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PSU, Block and Project Approvals

Monthly Update

August 1993

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
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Calgary, Alberta, Canada
T2P 3G4

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ERCB

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Calgary, Alberta
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 August 1993.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
BLACK KEG RIVER A	PROJECT NO. 4	NEW COMPLETION LS 14-17-110-9W6 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92291
CAROLINE ELKTON M	PROJECT NO. 1	NEW
CARROT CREEK CARDIUM A	PROJECT NO. 2	WELL RECLASSIFICATION LS 10-18-52-12 W5
CARSON CREEK NORTH BEAVERHILL LAKE A & B	PROJECT NO. 1	NEW COMPLETION LS 16-17-62-12 W5/2 WELL RECLASSIFICATION LS 16-17-62-12 W5
CRYSTAL VIKING A	PROJECT NO. 2	NEW COMPLETION LS 7-1-46-4 W5 WELL RECLASSIFICATIONS LS 10-25-45-4 W5 LS 6-36-45-4 W5 LS 14-36-45-4 W5 LS 4-1-46-4 W5 LS 6-1-46-4 W5
CYN-PEM CARDIUM A	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-22-51-11 W5
CYN-PEM CARDIUM D	PROJECT NO. 1	NEW COMPLETION LS 9-22-51-10 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92095
GIFT SLAVE POINT A	PROJECT NO. 2	NEW COMPLETION LS 15-33-78-10 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. 92241
KAKUT CHARLIE LAKE B	PROJECT NO. 1	NEW COMPLETION (WATER INJECTOR) LS 02/16-11-75-3 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
ENCHANT ARCS MM & NN	PROJECT NO. 1	CHANGE POOL TYPE 00 TO POOL TYPE 20
FERRIER CARDIUM G & L	PROJECT NO. 4 PPROJECT NO. 15	WELL RECLASSIFICATION LS 16-30-38-7 W5 NEW COMPLETION LS 14-23-41-9 W5
GOOSE RIVER BEAVERHILL LAKE A	PROJECT NO. 8	NEW COMPLETION LS 6-21-67-18 W5
JOFFRE VIKING	PROJECT NO. 8	CONVERTED TO A WATER INJECTOR LS 4-8-38-24 W4
JOFFRE D-2	PROJECT NO. 11	WELL RECLASSIFICATION LS 3-1-39-27 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 6-7-64-10 W5 WELL RECLASSIFICATIONS LS 10-31-63-10 W5 LS 12-32-63-10 W5 LS 10-13-63-11 W5 LS 8- 7-64-10 W5 CONVERTED TO SOLVENT INJECTORS LS 10-31-63-10 W5 LS 12-32-63-10 W5 LS 10-13-63-11 W5 LS 10- 7-64-10 W5
JUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	NEW COMPLETION LS 16-17-63-11 W5
KAYBOB SOUTH TRIASSIC A	PROJECT NO. 164	NEW COMPLETION LS 4-19-62-19 W5
LONG COULEE SUNBURST I	PROJECT NO. 1	NEW COMPLETIONS LS 3-30-14-22 W4 LS 9-30-14-22 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
MANYBERRIES SUNBURST JJ	PROJECT NO. 1	NEW COMPLETION LS 6-13-5-5 W4
MEDICINE RIVER GLAUCONITIC A	PROJECT NO. 18	WELL RECLASSIFICATION LS 12-5-39-4 W5
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETION (WATER INJECTOR) LS 1-25-72-5 W5 CONVERTED TO A WATER INJECTOR LS 5-30-72-4 W5
NIPISI GILWOOD A	PROJECT NO. 229	NEW COMPLETION LS 02/2-23-79-8 W5/2
PEMBINA CARDIUM	PROJECT NO. 45 PROJECT NO. 50 PROJECT NO. 91 PROJECT NO. 136 PROJECT NO. 206	WELL RECLASSIFICATION LS 9-2-48-9 W5 WELL RECLASSIFICATION LS 4-19-48-9 W5 NEW COMPLETION LS 3-12-47-7 W5 WELL RECLASSIFICATIONS LS 6-15-48-6 W5 LS 14-15-48-6 W5 WELL RECLASSIFICATION LS 12-27-48-9 W5
PEMBINA NISKU T	PROJECT NO. 1	WELL RECLASSIFICATION (WATER INJECTOR) LS 4-12-50-10 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
PROVOST VIKING AND MANNVILLE MU NO. 1	PROJECT NO. 12	WELL RECLASSIFICATION LS 12-2-37-7 W4 NEW COMPLETIONS (VALIDATED DSU'S) LS A0/11-11-37-7 W4 LS B0/11-11-37-7 W4 LS C0/11-11-37-7 W4 LS D0/11-11-37-7 W4 LS A0/12-11-37-7 W4 LS C0/12-11-37-7 W4 LS D0/12-11-37-7 W4 LS A0/13-11-37-7 W4 LS B0/13-11-37-7 W4 LS C0/13-11-37-7 W4 LS D0/13-11-37-7 W4 LS A0/14-11-37-7 W4 LS B0/14-11-37-7 W4 LS C0/14-11-37-7 W4 LS D0/14-11-37-7 W4
RAINBOW KEG RIVER O	PROJECT NO. 5	WELL RECLASSIFICATION LS 10-1-110-8 W6 UNIQUE WELL IDENTIFIER CORRECTION LS 02/8-12-110-8 W6
RED ROCK CHINOOK G	BLOCK NO. 1	NEW COMPLETION LS 13-12-63-8 W6
ROCKYFORD UPPER MANNVILLE E	PROJECT NO. 1	NEW
SPIRIT RIVER CHARLIE LAKE K & HALFWAY F	PROJECT NO. 1	NEW COMPLETION LS 12-17-78-6 W6
SNIPE LAKE BEAVERHILL LAKE	PROJECT NO. 1	NEW COMPLETION LS 6-35-70-18 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 93123
STETTLER D-2A	PROJECT NO. 1	WELL RECLASSIFICATION LS 5-15-38-20 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
SWAN HILLS BEAVERHILL LAKE C	PROJECT NO. 2	WELL RECLASSIFICATION LS 4-6-70-9 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 113	WELL RECLASSIFICATION LS 4-32-67-9 W5
VALHALLA DOE CREEK I	PROJECT NO. 34	NEW COMPLETION LS 7-13-75-9 W6
VIRGINIA HILLS BEAVERHILL LAKE	PROJECT NO. 1 PROJECT NO. 7	WELL RECLASSIFICATION LS 4-27-64-13 W5 WELL RECLASSIFICATION LS 10-33-64-13 W5
WORSLEY CHARLIE LAKE B	BLOCK NO. 1	NEW COMPLETION LS 6-21-87-7 W6/2 CONVERTED TO A WATER INJECTOR LS 6-21-87-7 W6
ZAMA KEG RIVER H	PROJECT NO. 1	NEW COMPLETION LS 11-7-117-4 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
BADGER UPPER MANNVILLE B	PROJECT NO. 1 PROJECT NO. 2	NEW COMPLETIONS LS 02/15-24-16-18 W4 LS 02/16-24-16-18 W4 LS 02/ 2-25-16-18 W4 NEW COMPLETION LS 3-19-16-17 W 4/2
CHAUVIN SOUTH SPARKY E	PROJECT NO. 3 PROJECT NO. 10	NEW COMPLETION LS D0/2-19-42-2 W4 NEW
CHAUVIN SOUTH SPARKY H	PROJECT NO. 1	NEW RECLASSIFICATION LS 1-24-42-2 W4
COUNTESS LOWER MANNVILLE S	PROJECT NO. 1	NEW
GRAND FORKS UPPER MANNVILLE B	PROJECT NO. 8	WELL RECLASSIFICATIONS LS 13-19-12-13 W4 LS 02/13-19-12-13 W4 NEW COMPLETIONS LS 04/8-25-12-14 W4/2 (VALIDATED DSU'S) LS A0/12-19-12-13 W4 LS B0/14-19-12-13 W4 LS A0/ 4-30-12-13 W4 LS A0/12-30-12-13 W4 LS A0/ 9-24-12-14 W4 LS A0/16-24-12-14 W4 LS A0/ 2-25-12-14 W4 LS B0/ 7-25-12-14 W4 LS A0/ 9-25-12-14 W4 LS A0/10-25-12-14 W4
GRAND FORKS LOWER MANNVILLE H	PROJECT NO. 1	NEW COMPLETION LS 02/13-25-12-14 W4/2 WELL RECLASSIFICATION LS 02/12-25-12-14 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
LITTLE BOW UPPER MANNVILLE I	PROJECT NO. 1	NEW COMPLETION LS 2-32-14-18 W4 WELL RECLASSIFICATION LS 7-32-14-18 W4
PROVOST LLOYDMINSTER O	PROJECT NO. 4	NEW COMPLETION LS B0/5-24-40-3 W4
TABER SOUTH MANNVILLE A	PROJECT NO. 1	WELL RECLASSIFICATION LS 2-18-7-16 W4
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 1 PROJECT NO. 10	WELL RECLASSIFICATION LS B0/12-33-45-6 W4 NEW COMPLETION (VALIDATED DSU) LS C0/8-23-45-6 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC. 93177

EFFECTIVE DATE	OPER NO
01 AUG 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BLACK KEG RIVER A PROJECT NO 4	0144	788001	20	00	000	004	8.0	24.0	192	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92291	0144	788001	20	00	000	004				000000
00	10	17	110	09	6	0		0144	788001	20	00	000	004				108004
02	10	17	110	09	6	2		0144	788001	20	00	000	004			64	108000
00	11	17	110	09	6	0		0144	788001	20	00	000	004			32	108000
00	14	17	110	09	6	0		0144	788001	20	00	000	004			32	108000
00	02	20	110	09	6	2		0144	788001	20	00	000	004			64	408200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0144	788001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1993	086

EFFECTIVE DATE	OPER NO
01 AUG 1993	BP7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM A PROJECT NO 2	0196	176001	20	00	000	002	8.0	40.0	576	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 8712	0196	176001	20	00	000	002				000000
00	08	07	052	12	5	0	SANTONIO ET AL CARROT 8-7-52-12	0196	176001	20	00	000	002			64	408200
00	09	07	052	12	5	0	WELLORE ET AL CARROT 9-7-52-12	0196	176001	20	00	000	002			32	108000
00	16	07	052	12	5	0	PAN AM A-1 CARROT 16-7-52-12	0196	176001	20	00	000	002			32	108000
00	06	08	052	12	5	0	SANTONIO ET AL CARROT 6-8-52-12	0196	176001	20	00	000	002			64	108200
00	08	08	052	12	5	0	WELLORE ET AL CARROT 8-8-52-12	0196	176001	20	00	000	002			64	108000
00	10	08	052	12	5	0	PAN AM B-2 CARROT 10-8-52-12	0196	176001	20	00	000	002			64	408000
00	12	08	052	12	5	0	SANTONIO ET AL CARROT 12-8-52-12	0196	176001	20	00	000	002			32	108000
00	14	08	052	12	5	0	WELLORE ET AL CARROT 14-8-52-12	0196	176001	20	00	000	002			32	108004
00	04	17	052	12	5	0	PAN AM C-1 CARROT 4-17-52-12	0196	176001	20	00	000	002			64	408000
00	02	18	052	12	5	0	SUN CARROT 2-18-52-12	0196	176001	20	00	000	002			64	408000
00	10	18	052	12	5	0	SUN CARROT 10-18-52-12	0196	176001	20	00	000	002			64	108005

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0196	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	BP7

EFFECTIVE DATE	OPER NO
01 AUG 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	362.5	7616	
00	06	31	061	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	061	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108005
00	06	32	061	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108004
00	14	32	061	11	5	0		0200	744060	20	00	000	001			128	308000
00	16	33	061	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	061	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				408004
00	16	34	061	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	061	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	061	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	061	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				408000
00	06	36	061	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	408000
00	16	36	061	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	05	062	11	5	0	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	16	05	062	11	5	0		0200	744060	20	00	000	001			128	108005
00	06	06	062	11	5	0	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	062	11	5	0	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108005
00	06	07	062	11	5	0	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108004
00	12	07	062	11	5	0	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108205
00	06	08	062	11	5	0		0200	744060	20	00	000	001			128	308000
00	06	01	062	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001				108004
00	06	01	062	12	5	2	CARSON CREEK NORTH UNIT#1 6-1	0200	744060	20	00	000	001			128	108004
00	14	01	062	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	062	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	062	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	062	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	062	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408005
00	14	02	062	12	5	2	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	062	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	062	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	062	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108005
00	14	03	062	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408005
00	16	03	062	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108004

BOGA 88/14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	JT1

EFFECTIVE DATE	OPER NO
01 AUG 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	04	062	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	06	04	062	12	5	2	MOBIL PR CARSONN 6-4-62-12	0200	744060	20	00	000	001				408004
00	16	04	062	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	062	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	062	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	062	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				408005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	408000
00	08	07	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	11	07	062	12	5	0	MOBIL UNIT 1 CARSON N 11-7-62-12	0200	744060	20	00	000	001			128	108000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408005
00	11	08	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001				108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				108003
00	09	09	062	12	5	0	MOBIL UNIT 1 CARSON N 9-9-62-12	0200	744060	20	00	000	001			128	108000
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108004
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				108005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				108004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001				108004
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001			128	108000
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108005
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108005
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108005
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108204
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108004
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108205
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

GENERALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	JT1

EFFECTIVE DATE	OPER NO
01 AUG 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108004
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				408000
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001				108004
00	16	17	062	12	5	2		0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	03	18	062	12	5	0		0200	744060	20	00	000	001			64	108000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	16	18	062	12	5	2	COX AMOCO CARSON NO 16-18-62-12	0200	744060	20	00	000	001				408000
00	06	20	062	12	5	0		0200	744060	20	00	000	001			128	308000
00	06	21	062	12	5	0		0200	744060	20	00	000	001			128	108005
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	0	WESTCOAST AMOCO CARSON 6-11-62-13	0200	744060	20	00	000	001				408000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	0	MOBILE UNIT 1 CARSON N 8-12	0200	744060	20	00	000	001			64	108000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				108005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	108000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	108000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				408000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	408000
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION					
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	JT1

EFFECTIVE DATE	OPER NO
01 AUG 1993	M13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CRYSTAL VIKING A PROJECT NO 2	0241	218001	20	00	000	002	8.0	48.0	704	
00	02	02	00	20	2	0	SUBJECT TO I W ORDER 8410 A	0241	218001	20	00	000	002				000000
00	02	25	04	50	4	0	BUMPER CRYSTAL 2-25-45-4	0241	218001	20	00	000	002			32	408000
00	04	25	04	50	4	0		0241	218001	20	00	000	002			32	308000
00	06	25	04	50	4	0	BUMPER CRYSTAL 6-25-45-4	0241	218001	20	00	000	002			32	108000
00	08	25	04	50	4	0	BUMPER CRYSTAL 8-25-45-4	0241	218001	20	00	000	002			32	408000
00	10	25	04	50	4	0	BUMPER CRYSTAL 10-25-45-4	0241	218001	20	00	000	002			32	108004
00	12	25	04	50	4	0		0241	218001	20	00	000	002			32	308000
00	14	25	04	50	4	0	BUMPER CRYSTAL 14-25-45-4	0241	218001	20	00	000	002			32	408000
00	16	25	04	50	4	0	BUMPER CRYSTAL 16-25-45-4	0241	218001	20	00	000	002			32	108000
00	02	36	04	50	4	0	BUMPER MURPHY CRYSTAL 2-36-45-4	0241	218001	20	00	000	002			32	408000
00	04	36	04	50	4	0		0241	218001	20	00	000	002			32	308000
00	06	36	04	50	4	0	PETROCON MURPHY CRYSTAL 6-36-45-4	0241	218001	20	00	000	002			32	108004
00	08	36	04	50	4	0	PETROCON MURPHY CRYSTAL 8-36-45-4	0241	218001	20	00	000	002			32	108000
00	10	36	04	50	4	0	BUMPER ET AL CRYSTAL 10-36-45-4	0241	218001	20	00	000	002			32	108000
00	12	36	04	50	4	0	BUMPER MURPHY CRYSTAL 12-36-45-4	0241	218001	20	00	000	002			32	408000
00	14	36	04	50	4	0	BUMPER CRYSTAL 14-36-45-4	0241	218001	20	00	000	002			32	108004
00	16	36	04	50	4	0	PETROCON MURPHY HOADLEY 16-36-45-4	0241	218001	20	00	000	002			32	108000
00	02	01	04	60	4	0	BUMPER MURPHY CRYSTAL 2-1-46-4	0241	218001	20	00	000	002			32	408000
00	04	01	04	60	4	0	BUMPER MURPHY CRYSTAL 4-1-46-4	0241	218001	20	00	000	002			32	108004
00	06	01	04	60	4	0	PETROCON MURPHY CRYSTAL 6-1-46-4	0241	218001	20	00	000	002			32	108004
00	07	01	04	60	4	0		0241	218001	20	00	000	002				108004
00	08	01	04	60	4	0	PETROCON MURPHY CRYSTAL 8-1-46-4	0241	218001	20	00	000	002			32	108004
00	12	01	04	60	4	0	BUMPER MURPHY CRYSTAL 12-1-46-4	0241	218001	20	00	000	002			32	408000
00	14	01	04	60	4	0	BUMPER ET AL CYSTAL 14-1-46-4	0241	218001	20	00	000	002			32	108000

B06A HR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0241	218001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	M13

EFFECTIVE DATE	OPER NO
01 AUG 1993	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM CARDIUM A PROJECT NO 1	0271	176001	20	00	000	001	8.0	120.0	1408	
00	14	07	05	1	10	5 0	WHITEHALL PEMBINA 14-7-51-10	0271	176001	20	00	000	001			64	108000
00	08	11	05	1	1	5 0		0271	176001	20	00	000	001			64	308000
00	14	11	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 14-11-51-11	0271	176001	20	00	000	001			64	108004
00	16	11	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 16-11-51-11	0271	176001	20	00	000	001			64	408000
00	06	12	05	1	1	5 0	CHAMPLIN ETAL CYN PEM 6-12	0271	176001	20	00	000	001			64	108000
00	14	12	05	1	1	5 0	CHAMPLIN ETAL CYN PEM 14-12-51-11	0271	176001	20	00	000	001			64	108000
00	16	12	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 16-12-51-11	0271	176001	20	00	000	001			64	108000
00	04	13	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 4-13-51-11	0271	176001	20	00	000	001			64	108000
00	06	14	05	1	1	5 0	CHAMPLIN ET AL CYN PEM A6-14-51-11	0271	176001	20	00	000	001			64	108000
00	08	14	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 8-14-51-11	0271	176001	20	00	000	001			64	108000
00	12	14	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 12-14-51-11	0271	176001	20	00	000	001			64	108000
00	02	15	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 2-15-51-11	0271	176001	20	00	000	001			64	408000
00	10	15	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 10-15-51-11	0271	176001	20	00	000	001			64	108000
00	12	15	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 12-15-51-11	0271	176001	20	00	000	001			64	108000
00	10	16	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 10-16-51-11	0271	176001	20	00	000	001			64	108000
00	07	20	05	1	1	5 0	CHAMPLIN ET AL CYN-PEM 7-20-51-11	0271	176001	20	00	000	001			64	108000
00	10	20	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 10-20-51-11	0271	176001	20	00	000	001			64	108000
00	02	21	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 2-21-51-11	0271	176001	20	00	000	001			64	408000
00	04	21	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 4-21-51-11	0271	176001	20	00	000	001			64	108004
00	12	21	05	1	1	5 0	CHAMP ET AL CYN PEM IN 12-21-51-11	0271	176001	20	00	000	001			64	408000
00	02	22	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 2-22-51-11	0271	176001	20	00	000	001			64	108000
00	04	22	05	1	1	5 0	CHAMPLIN ET AL CYN PEM 4-22-51-11	0271	176001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTRACTION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0271	176001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	236

EFFECTIVE DATE	OPER NO
01 AUG 1993	GD7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CYN-PEM CARDIUM D PROJECT NO 1	0271	176004	20	00	000	001	8.0	184.0	1600	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 92095	0271	176004	20	00	000	001				000000
00	13	14	05	10	5	0	ABERFORD ET AL CYN-PEM 13-14-51-10	0271	176004	20	00	000	001			64	108000
00	16	14	05	10	5	0	CDN-SUP CYN-PEM 16-14-51-10	0271	176004	20	00	000	001			64	108204
00	16	19	05	10	5	0	TEXACO ET AL CYN-PEM 16-19-51-10	0271	176004	20	00	000	001			64	108000
00	14	20	05	10	5	0	TEXACO AMOCO CYN PEM 14-20	0271	176004	20	00	000	001			64	108000
00	16	20	05	10	5	0	TEXACO AMOCO CYN-PEM 16-20	0271	176004	20	00	000	001			64	108000
00	06	21	05	10	5	0	INVERNESS ET AL CYN-PEM 6-21-51-10	0271	176004	20	00	000	001			64	108000
00	08	21	05	10	5	0	INVERNESS ET AL CYN-PEM 8-21-51-10	0271	176004	20	00	000	001			64	108000
00	10	21	05	10	5	0	INVERNESS ET AL CYN PEM 10-21	0271	176004	20	00	000	001			64	108200
00	14	21	05	10	5	0	INVERNESS ET AL CYN-PEM 14-21	0271	176004	20	00	000	001			64	108000
00	06	22	05	10	5	0	TEXACO CYN-PEM 6-22-51-10	0271	176004	20	00	000	001			64	408000
00	07	22	05	10	5	0	TEXACO CYN-PEMBINA 7-22-51-10	0271	176004	20	00	000	001			64	108000
00	09	22	05	10	5	0		0271	176004	20	00	000	001			32	108000
00	10	22	05	10	5	0	TEXACO CYN-PEM 10-22-51-10	0271	176004	20	00	000	001			32	108000
00	11	22	05	10	5	0	TEXACO CYN-PEM 11-22-51-10	0271	176004	20	00	000	001			64	408000
00	02	23	05	10	5	0	TEXACO CYN-PEM 2-23-51-10	0271	176004	20	00	000	001			64	108000
00	03	23	05	10	5	0	TEXACO CYN-PEM 3-23-51-10	0271	176004	20	00	000	001			32	108000
00	04	23	05	10	5	2		0271	176004	20	00	000	001			32	108000
00	06	29	05	10	5	0	TEXACO CYN-PEM 6-29-51-10	0271	176004	20	00	000	001			64	108000
00	06	30	05	10	5	0	TEXACO CYN PEM 6-30-51-10	0271	176004	20	00	000	001			64	108000
00	07	30	05	10	5	0	TEXACO CYN-PEM 7-30-51-10	0271	176004	20	00	000	001			64	108000
00	10	30	05	10	5	0	TEXACO CYN-PEM 10-30-51-10	0271	176004	20	00	000	001			64	108000
00	13	30	05	10	5	2	TEXACO CYN PEM 13-30-51-10	0271	176004	20	00	000	001			64	408000
00	04	31	05	10	5	0	TEXACO CYN-PEM 4-31-51-10	0271	176004	20	00	000	001				408000
00	06	31	05	10	5	0		0271	176004	20	00	000	001			64	108000
00	08	25	05	11	5	0	HIGHLAND ET AL CYN-PEM 8-25-51-11	0271	176004	20	00	000	001			64	108000
00	16	25	05	11	5	0	HIGHLAND ET AL CYN-PEM 16-25-51-11	0271	176004	20	00	000	001			64	108000
00	02	36	05	11	5	0	PCP CYN PEM 2-36-51-11	0271	176004	20	00	000	001			64	108000
00	09	36	05	11	5	0	PCP ET AL CYN-PEM 9-36-51-11	0271	176004	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0271	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	GD7

EFFECTIVE DATE	OPER NO
01 AUG 1993	AD1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 2	0322	758001	00	00	000	002	8.0	64.0	576	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92241	0322	758001	00	00	000	002				000000
00	13	28	078	10	5	0	DOME ET AL GIFT 13-28-78-10	0322	758001	00	00	000	002			64	408000
00	14	29	078	10	5	0	DOME ET AL GIFT 14-29-78-10	0322	758001	00	00	000	002			64	408000
00	15	29	078	10	5	0	DOME ET AL GIFT 15-29-78-10	0322	758001	00	00	000	002			64	408000
00	07	31	078	10	5	2	DOME ET AL GIFT 7-31-78-10	0322	758001	00	00	000	002			64	108000
00	02	32	078	10	5	0	DOME ET AL GIFT 2-32-78-10	0322	758001	00	00	000	002			32	108000
00	03	32	078	10	5	0	DOME ET AL GIFT 3-32-78-10	0322	758001	00	00	000	002			32	108000
00	06	32	078	10	5	0	NATOMAS ET AL NIPISI 6-32-78-10	0322	758001	00	00	000	002			32	108000
00	08	32	078	10	5	0	DOME ET AL GIFT 8-32-78-10	0322	758001	00	00	000	002			32	108000
00	05	33	078	10	5	0	DOME ET AL GIFT 5-33-78-10	0322	758001	00	00	000	002			64	408000
00	07	33	078	10	5	0	DOME ET AL GIFT 7-33-78-10	0322	758001	00	00	000	002			64	108000
00	10	33	078	10	5	0	DOME ET AL GIFT 10-33-78-10	0322	758001	00	00	000	002			32	108000
00	15	33	078	10	5	0		0322	758001	00	00	000	002			32	108000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	00	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	AD1

EFFECTIVE DATE	OPER NO
01 AUG 1993	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKUT CHARLIE LAKE B PROJ NO 1	0323	508002	20	00	000	001	8.0	48.0	448	
00	14	07	075	02	6	0		0323	508002	20	00	000	001			64	108000
00	06	18	075	02	6	0		0323	508002	20	00	000	001			64	108004
02	16	11	075	03	6	0		0323	508002	20	00	000	001				408000
00	06	12	075	03	6	0		0323	508002	20	00	000	001				408000
00	14	12	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	16	12	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	01	13	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	06	13	075	03	6	0		0323	508002	20	00	000	001				108004
02	06	13	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	08	13	075	03	6	0		0323	508002	20	00	000	001				108004
00	08	14	075	03	6	0		0323	508002	20	00	000	001				108004
02	08	14	075	03	6	0		0323	508002	20	00	000	001			64	108000

B06A BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0323	508002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	N80

EFFECTIVE DATE	OPER NO
01 AUG 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ENCHANT ARCS MM & NN PROJECT NO 1	0336	694070	20	00	000	001	8.0	16.0	192	
00	06	25	01	4	16	40		0336	694070	20	00	000	001			64	108000
00	10	25	01	4	16	40		0336	694070	20	00	000	001			64	408000
00	14	25	01	4	16	40		0336	694070	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0336	694070	20	00	000	001

EFFECTIVE DATE	
01 AUG 1993	031

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	289.0	1856	
00	02	19	03	80	7	5	0 ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108000
00	04	19	03	80	7	5	0 ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	03	80	7	5	0 ESSO FERRIER 6-19-38-7	0377	176060	20	00	000	004			32	108000
00	08	19	03	80	7	5	0 ESSO FERRIER 8-19-38-7	0377	176060	20	00	000	004			32	108000
00	10	19	03	80	7	5	0 ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	03	80	7	5	0 ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108000
00	14	19	03	80	7	5	0 ESSO FERRIER 14-19-38-7	0377	176060	20	00	000	004			32	108000
00	16	19	03	80	7	5	0 ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	03	80	7	5	0 ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108000
00	04	20	03	80	7	5	0 ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	03	80	7	5	0 ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00	08	20	03	80	7	5	0 ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00	09	20	03	80	7	5	0 ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	03	80	7	5	0 PEMBINA IOE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	15	20	03	80	7	5	0 ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	03	80	7	5	0 ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108000
00	04	21	03	80	7	5	0 ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	06	21	03	80	7	5	0 ESSO FERRIER 6-21-38-7	0377	176060	20	00	000	004			32	108000
00	08	21	03	80	7	5	0 ESSO FERRIER 8-21-38-7	0377	176060	20	00	000	004			32	108000
00	09	21	03	80	7	5	0 ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	03	80	7	5	0 ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	03	80	7	5	0	0377	176060	20	00	000	004			32	308000
00	15	21	03	80	7	5	0 ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	16	21	03	80	7	5	0 ESSO FERRIER 16-21-38-7	0377	176060	20	00	000	004				108003
00	02	28	03	80	7	5	0 ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	03	80	7	5	0 ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	03	80	7	5	0 ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00	08	28	03	80	7	5	0 ESSO FERRIER 8-28-38-7	0377	176060	20	00	000	004			32	108200
00	10	28	03	80	7	5	0 IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	03	80	7	5	0 ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	14	28	03	80	7	5	0 ESSO FERRIER 14-28-38-7	0377	176060	20	00	000	004			32	108000
00	16	28	03	80	7	5	0 ESSO FERRIER 16-28-38-7	0377	176060	20	00	000	004			32	108000

806A R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	29	038	07	5	0	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200
00	02	29	038	07	5	0	ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	038	07	5	0	ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	038	07	5	0	ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00	09	29	038	07	5	0	ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	038	07	5	0	ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	038	07	5	0	ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108004
00	14	29	038	07	5	0	ESSO ET AL FERRIER 14-29-38-7	0377	176060	20	00	000	004			32	108000
00	15	29	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	30	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	04	30	038	07	5	0	ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	408000
00	06	30	038	07	5	0	ESSO FERRIER 6-30-38-7	0377	176060	20	00	000	004			32	108200
00	08	30	038	07	5	0	ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	038	07	5	0	IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	038	07	5	0	ESSO FERRIER 15-30-38-7	0377	176060	20	00	000	004				108203
00	16	30	038	07	5	0	ESSO FERRIER 16-30-38-7	0377	176060	20	00	000	004			32	108004
00	02	33	038	07	5	0	ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	038	07	5	0	ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	06	33	038	07	5	0	ESSO FERRIER 6-33-38-7	0377	176060	20	00	000	004			32	108000
03	08	33	038	07	5	0	ESSO FERRIER 8-33-38-7	0377	176060	20	00	000	004			32	108000
00	10	33	038	07	5	0	ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	038	07	5	0	ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108000
00	13	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	15	33	038	07	5	0		0377	176060	20	00	000	004			32	308000
00	02	04	039	07	5	0	ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	039	07	5	0	ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408000
00	05	04	039	07	5	0		0377	176060	20	00	000	004			32	308000
00	07	04	039	07	5	0		0377	176060	20	00	000	004			32	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL BRIN					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 15	0377	176060	20	00	000	015	8.5	620.5	5696	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 9039	0377	176060	20	00	000	015				000000
00	04	26	040	08	5	0	AMERADA CDN SUP EH FERRIER 4-26	0377	176060	20	00	000	015			64	408000
00	02	27	040	08	5	0	AMMIN ET AL FERRIER 2-27-40-8	0377	176060	20	00	000	015			64	108000
00	04	27	040	08	5	0	AMERADA CDN SUP FO FERRIER 4-27	0377	176060	20	00	000	015			64	408000
00	10	27	040	08	5	0	AMERADA CDN SUP FO FER 10-27-40-8	0377	176060	20	00	000	015			64	108000
00	12	27	040	08	5	0	AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176060	20	00	000	015			64	108000
00	02	28	040	08	5	0	AMMIN ET AL FERRIER 2-28-40-8	0377	176060	20	00	000	015			64	108000
00	10	28	040	08	5	0	AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176060	20	00	000	015			64	108000
00	10	32	040	08	5	0	AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176060	20	00	000	015			64	408000
00	02	33	040	08	5	0	AM MIN ET AL FERRIER 2-33-40-8	0377	176060	20	00	000	015			64	108000
00	04	33	040	08	5	0	C-E TRIAD CRIMSON 4-33-40-8	0377	176060	20	00	000	015			64	408000
00	10	33	040	08	5	0	AMERADA CDN SUP FERRIER 10-33-40-8	0377	176060	20	00	000	015			64	408000
00	13	33	040	08	5	0	AMMIN ET AL FERRIER 13-33-40-8	0377	176060	20	00	000	015			64	108000
00	04	34	040	08	5	0	AMERADA CDN SUP GK FERRIER 4-34	0377	176060	20	00	000	015			64	408000
00	04	04	041	08	5	0	CDN SUP FERRIER 4-4-41-8	0377	176060	20	00	000	015			64	108000
00	14	04	041	08	5	0	AMMIN ET AL FERRIER 14-4-41-8	0377	176060	20	00	000	015			64	208000
00	02	05	041	08	5	0	AM MIN ET AL FERRIER 2-5-41-8	0377	176060	20	00	000	015			64	108000
00	10	05	041	08	5	0	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176060	20	00	000	015			64	408000
00	10	07	041	08	5	0	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176060	20	00	000	015			64	408000
00	12	07	041	08	5	0	AMMIN ET AL FERRIER 12-7-41-8	0377	176060	20	00	000	015			64	108000
00	02	08	041	08	5	0	AMMIN ET AL FERRIER 2-8-41-8	0377	176060	20	00	000	015			64	108000
00	04	08	041	08	5	0	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176060	20	00	000	015			64	108000
00	10	08	041	08	5	0	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176060	20	00	000	015			64	408000
00	12	08	041	08	5	2	AM MIN ET AL FERRIER 12-8-41-8	0377	176060	20	00	000	015			64	108000
00	04	09	041	08	5	0	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176060	20	00	000	015			64	108000
00	02	17	041	08	5	0	ADMIN ET AL FERRIER 2-17-41-8	0377	176060	20	00	000	015			64	108000
00	04	17	041	08	5	0	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176060	20	00	000	015			64	108000
00	10	17	041	08	5	0	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176060	20	00	000	015				408000
00	12	17	041	08	5	0	AM MIN ET AL FERRIER 12-17-41-8	0377	176060	20	00	000	015			32	108000
00	13	17	041	08	5	0	AMMIN ET AL FERRIER 13-17-41-8	0377	176060	20	00	000	015			32	108000
00	02	18	041	08	5	0	AM MIN ET AL FERRIER 2-18-41-8	0377	176060	20	00	000	015			64	108000
00	04	18	041	08	5	0	AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176060	20	00	000	015			64	108000
00	10	18	041	08	5	0	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176060	20	00	000	015			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 AUG 1993	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	18	04	10	85	0	AM MIN ETR AL FERRIER 12-18-41-8	0377	176060	20	00	000	015			64	108000
00	01	19	04	10	85	0	AMMIN ET AL FERRIER 1-19-41-8	0377	176060	20	00	000	015			32	108000
00	02	19	04	10	85	0	AM MIN ET AL FERRIER 2-19-41-8	0377	176060	20	00	000	015			32	108000
00	04	19	04	10	85	0	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176060	20	00	000	015			64	108000
00	10	19	04	10	85	0	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176060	20	00	000	015			64	408000
00	12	19	04	10	85	0	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176060	20	00	000	015			32	108000
00	13	19	04	10	85	0	AMMIN ET AL FERRIER 13-19-41-8	0377	176060	20	00	000	015			32	108000
00	04	20	04	10	85	0	AM-MIN ET AL FERRIER 4-20-41-8	0377	176060	20	00	000	015				408000
00	05	20	04	10	85	0	AM-MIN ET AL FERRIER 5-20-41-8	0377	176060	20	00	000	015			64	108000
00	04	30	04	10	85	0	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176060	20	00	000	015			32	408000
00	05	30	04	10	85	0	AMMIN ET AL FERRIER 5-30-41-8	0377	176060	20	00	000	015			32	108200
00	02	13	04	10	95	0	AMMIN ET AL FERRIER 2-13-41-9	0377	176060	20	00	000	015			64	108000
00	04	13	04	10	95	0	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176060	20	00	000	015			64	108000
00	10	13	04	10	95	0	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176060	20	00	000	015			64	408000
00	12	13	04	10	95	0	AM MIN ET AL FERRIER 12-13-41-9	0377	176060	20	00	000	015			64	108000
00	10	14	04	10	95	0	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176060	20	00	000	015			64	408000
00	10	22	04	10	95	0	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176060	20	00	000	015			64	408000
00	02	23	04	10	95	0	AMMIN ET AL FERRIER 2-23-41-9	0377	176060	20	00	000	015			64	108000
00	04	23	04	10	95	0	AMERADA CDN SUP FY FERRIER 4-23	0377	176060	20	00	000	015			64	108000
00	10	23	04	10	95	0	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176060	20	00	000	015			64	408000
00	12	23	04	10	95	0	AMMIN ET AL FERRIER 12-23-41-9	0377	176060	20	00	000	015			32	108000
00	14	23	04	10	95	0		0377	176060	20	00	000	015			32	108000
00	02	24	04	10	95	0	AMMIN ET AL FERRIER 2-24-41-9	0377	176060	20	00	000	015			64	108000
00	04	24	04	10	95	0	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176060	20	00	000	015			64	108000
00	10	24	04	10	95	0	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176060	20	00	000	015			64	408000
00	12	24	04	10	95	0	AM MIN ET AL FERRIER 12-24-41-9	0377	176060	20	00	000	015			64	108000
00	01	25	04	10	95	0	AMMIN ET AL FERRIER 1-25-41-9	0377	176060	20	00	000	015			32	108000
00	02	25	04	10	95	0	AM MIN ET AL FERRIER 2-25-41-9	0377	176060	20	00	000	015			32	108000
00	04	25	04	10	95	0	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176060	20	00	000	015			32	108000
00	06	25	04	10	95	0	AM-MIN ET AL FERRIER 6-25-41-9	0377	176060	20	00	000	015			32	108000
00	10	25	04	10	95	0	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176060	20	00	000	015			64	408000
00	12	25	04	10	95	0	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176060	20	00	000	015			64	108000
00	02	26	04	10	95	0	AMMIN ET AL FERRIER 2-26-41-9	0377	176060	20	00	000	015			64	108000
00	04	26	04	10	95	0	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176060	20	00	000	015			32	408000
00	06	26	04	10	95	0	AMIN ET AL FERRIER 6-26-41-9	0377	176060	20	00	000	015			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 AUG 1993	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	26	04	10	95	0	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176060	20	00	000	015			64	408000
00	12	26	04	10	95	0	AM MIN ET AL FERRIER 12-26-41-9	0377	176060	20	00	000	015			32	108000
00	14	26	04	10	95	0	AMMIN ET AL FERRIER 14-26-41-9	0377	176060	20	00	000	015			32	108000
00	02	27	04	10	95	0	AM MIN ET AL FERRIER 2-27-41-9	0377	176060	20	00	000	015			32	108000
00	04	27	04	10	95	0	CDN SUP FERRIER 4-27-41-9	0377	176060	20	00	000	015			64	108000
00	08	27	04	10	95	0	HESS ET AL FERRIER 8-27-41-9	0377	176060	20	00	000	015			32	108000
00	10	27	04	10	95	0	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176060	20	00	000	015			32	408000
00	12	27	04	10	95	0	AM MIN ET AL FERRIER 12-27-41-9	0377	176060	20	00	000	015			64	108000
00	16	27	04	10	95	0	AMMIN ET AL FERRIER 16-27-41-9	0377	176060	20	00	000	015			32	108000
00	02	28	04	10	95	0		0377	176060	20	00	000	015			64	308000
00	10	28	04	10	95	0	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176060	20	00	000	015			64	408000
00	02	33	04	10	95	0	AMMIN ET AL FERRIER 2-33-41-9	0377	176060	20	00	000	015			64	108000
00	10	33	04	10	95	0	CDN SUP FERRIER 10-33-41-9	0377	176060	20	00	000	015			64	408000
00	02	34	04	10	95	0	AMMIN ET AL FERRIER 2-34-41-9	0377	176060	20	00	000	015			32	108000
00	04	34	04	10	95	0	AMERADA CR EX FERRIER 4-34-41-9	0377	176060	20	00	000	015			64	108000
00	08	34	04	10	95	0	AMMIN ET AL FERRIER 8-34-41-9	0377	176060	20	00	000	015			32	108000
00	10	34	04	10	95	0	AMERADA CR EX FERRIER 10-34-41-9	0377	176060	20	00	000	015			64	408000
00	12	34	04	10	95	0	AMMIN ET AL FERRIER 12-34-41-9	0377	176060	20	00	000	015			64	108000
00	02	35	04	10	95	0	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176060	20	00	000	015			64	108000
00	04	35	04	10	95	0	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176060	20	00	000	015			32	408000
00	06	35	04	10	95	0	AMMIN ET AL FERRIER 6-35-41-9	0377	176060	20	00	000	015			32	108000
02	10	35	04	10	95	0	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176060	20	00	000	015			64	408000
00	12	35	04	10	95	0	AM MIN ET AL FERRIER 12-35-41-9	0377	176060	20	00	000	015			64	108000
00	03	36	04	10	95	0	AMMIN ET AL FERRIER 3-36-41-9	0377	176060	20	00	000	015			32	108000
00	04	36	04	10	95	0	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176060	20	00	000	015			32	108000
00	05	36	04	10	95	0	AMMIN ET AL FERRIER 5-36-41-9	0377	176060	20	00	000	015				108000
00	04	02	04	20	95	0	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176060	20	00	000	015			64	108000
00	02	03	04	20	95	0	AMMIN ET AL FERRIER 2-3-42-9	0377	176060	20	00	000	015			64	108000
00	04	03	04	20	95	0	AMERADA CR FT FERRIER 4-3-42-9	0377	176060	20	00	000	015			64	108000
00	10	03	04	20	95	0	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176060	20	00	000	015			64	408000
00	12	03	04	20	95	0	AMMIN ET AL FERRIER 12-3-42-9	0377	176060	20	00	000	015			64	108000
00	02	04	04	20	95	0	AMMIN ET AL FERRIER 2-4-42-9	0377	176060	20	00	000	015			64	108000
00	10	04	04	20	95	0	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176060	20	00	000	015			64	408000
00	02	09	04	20	95	0	AM MIN ET AL FERRIER 2-9-42-9	0377	176060	20	00	000	015			64	108000
00	04	09	04	20	95	0	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176060	20	00	000	015			64	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL FORM					
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 AUG 1993	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	04	20	9	5	0 AMERADA CR FT FERRIER 10-9-42-9	0377	176060	20	00	000	015			64	408000
00	12	09	04	20	9	5	0 AMMIN ET AL FERRIER 12-9-42-9	0377	176060	20	00	000	015			64	108000
00	04	10	04	20	9	5	0 AMERADA CROWN GH FERRIER 4-10-42-9	0377	176060	20	00	000	015			64	108000
00	04	16	04	20	9	5	0 AMERADA CROWN GI FERRIER 4-16-42-9	0377	176060	20	00	000	015			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	015

EFFECTIVE DATE	OPER NO
01 AUG 1993	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	264.0	1280	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC. 7309	0425	744001	10	00	000	008				000000
00	10	04	067	18	5	0	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	067	18	5	0	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	067	18	5	0	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	067	18	5	0	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	067	18	5	0	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	067	18	5	0	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	067	18	5	0	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	067	18	5	0	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008				108005
02	04	15	067	18	5	0	GULF UNIT GOOSER 4-15-67-18	0425	744001	10	00	000	008			64	108000
00	06	15	067	18	5	0		0425	744001	10	00	000	008				108003
00	11	15	067	18	5	0		0425	744001	10	00	000	008				108003
00	12	15	067	18	5	0	GULF UNIT GOOSE RIVER 12-15-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	067	18	5	0	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	067	18	5	0	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	06	16	067	18	5	0	GULF UNIT GOOSE RIVER 6-16-67-18	0425	744001	10	00	000	008				108003
00	10	16	067	18	5	0	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008				708000
00	12	16	067	18	5	0	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	16	16	067	18	5	0	GULF UNIT GOOSE RIVER 16-16-67-18	0425	744001	10	00	000	008			64	108000
00	10	17	067	18	5	0	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	067	18	5	0	GULF UNIT GOOSE RIVER 12-17-67-18	0425	744001	10	00	000	008			64	108000
00	14	17	067	18	5	0	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008				408000
00	10	18	067	18	5	0	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	067	18	5	0	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008				708000
00	04	20	067	18	5	0	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	06	20	067	18	5	0		0425	744001	10	00	000	008				108003
00	08	20	067	18	5	0		0425	744001	10	00	000	008			64	108000
00	02	21	067	18	5	0	GULF UNIT GOOSE RIVER 2-21-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	067	18	5	0	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000
00	06	21	067	18	5	0		0425	744001	10	00	000	008				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	243

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE VIKING PROJECT NO 8	0505	218000	20	00	000	008	8.0	160.0	1152	
00	12	05	03	82	4	0		0505	218000	20	00	000	008			32	308000
00	14	05	03	82	4	0	PETROMK BLUESKY RR JOFFRE 14-5	0505	218000	20	00	000	008			32	108200
00	16	05	03	82	4	0	PETROMK BLUESKY RR JOFFRE 16-5	0505	218000	20	00	000	008			64	408005
00	16	06	03	82	4	0	PETROMK BLUESKY RR JOFFRE 16-6	0505	218000	20	00	000	008			32	108000
00	01	07	03	82	4	0	PETROMK RR PCP JOFFRE 1-7-38-24	0505	218000	20	00	000	008			32	108000
00	04	07	03	82	4	0	PETROMK RR PCP JOFFRE 4-7-38-24	0505	218000	20	00	000	008			32	108004
00	06	07	03	82	4	0	PETROMK BLUESKY RR JOFFRE 6-7-38-24	0505	218000	20	00	000	008			32	108200
00	07	07	03	82	4	0	BVI ET AL JOFFRE 7-7-38-24	0505	218000	20	00	000	008			32	108000
00	09	07	03	82	4	0		0505	218000	20	00	000	008			32	308000
00	11	07	03	82	4	0	BVI ET AL JOFFRE 11-7-38-24	0505	218000	20	00	000	008			32	108000
00	12	07	03	82	4	0	PETROMK BLUESKY RR JOFFRE 12-7	0505	218000	20	00	000	008			32	108000
00	15	07	03	82	4	0	PETROMK RR PCP JOFFRE 15-7-38-24	0505	218000	20	00	000	008			32	108000
00	02	08	03	82	4	0	PETROMK RR HB JOFFRE 2-8-38-24	0505	218000	20	00	000	008			64	408005
00	04	08	03	82	4	0	PETROMK RR PCP JOFFRE 4-8-38-24	0505	218000	20	00	000	008			32	408000
00	06	08	03	82	4	0		0505	218000	20	00	000	008			32	308000
00	10	08	03	82	4	0	PETROMK RR HB JOFFRE 10-8-38-24	0505	218000	20	00	000	008			64	108000
00	12	08	03	82	4	0	PETROMK RR HB JOFFRE 12-8-38-24	0505	218000	20	00	000	008			64	108000
00	04	18	03	82	4	0	PANCANA JOFFRE 4-18-38-24	0505	218000	20	00	000	008			64	108000
00	16	11	03	82	5	0	COMPASS RR JOFFRE 16-11-38-25	0505	218000	20	00	000	008			16	108000
00	14	12	03	82	5	0	PETROMK ET AL JOFFRE 14-12-38-25	0505	218000	20	00	000	008			16	108000
00	15	12	03	82	5	0		0505	218000	20	00	000	008			16	308000
00	16	12	03	82	5	0	PETROMK RR JOFFRE 16-12-38-25	0505	218000	20	00	000	008			16	108000
00	01	13	03	82	5	0	PETROMK RR PCP JOFFRE 1-13-38-25	0505	218000	20	00	000	008			32	108000
00	02	13	03	82	5	0		0505	218000	20	00	000	008			32	308000
00	06	13	03	82	5	0	PETROMK RR PCP JOFFRE 6-13-38-25	0505	218000	20	00	000	008			64	108000
00	10	13	03	82	5	0	PETROMK ET AL JOFFRE 10-13-38-25	0505	218000	20	00	000	008			64	108200
00	13	13	03	82	5	0	PETROMK RR JOFFRE 13-13-38-25	0505	218000	20	00	000	008			64	108000
00	01	14	03	82	5	0		0505	218000	20	00	000	008			16	308000
00	02	14	03	82	5	0	CONQUEST RR JOFFRE 2-14-38-25	0505	218000	20	00	000	008			16	108000
00	06	14	03	82	5	0	PETROMK BLUESKY RR JOFFRE 6-14	0505	218000	20	00	000	008				408004
00	09	14	03	82	5	0		0505	218000	20	00	000	008			16	308000
00	10	14	03	82	5	0		0505	218000	20	00	000	008			16	308000
00	15	14	03	82	5	0		0505	218000	20	00	000	008			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 AUG 1993	243

EFFECTIVE DATE	OPER NO
01 AUG 1993	243

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	16	14	038	25	4	0	PETROMK BLUESKY RR JOFFRE 16-14	0505	218000	20	00	000	008			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 AUG 1993	243

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOFFRE D-2 PROJECT NO 11	0505	696000	20	00	000	011	8.0	424.0	7744	
00	04	30	038	26	4	0	CALSTAN JOFFRE 4-30N-38-26	0505	696000	20	00	000	011			64	108000
00	12	30	038	26	4	0	CALSTAN JOFFRE 12-30N-38-26	0505	696000	20	00	000	011			64	108000
00	02	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 2-31N-38-26	0505	696000	20	00	000	011			64	108004
00	04	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 4-31N-38-26	0505	696000	20	00	000	011			64	108000
00	10	31	038	26	4	0	EMPIRE ST ET AL JOFFRE 10-31N-38-26	0505	696000	20	00	000	011			64	408000
00	12	31	038	26	4	0	CAN SBD ET AL JOFFRE 12-31N-38-26	0505	696000	20	00	000	011			64	108000
02	12	32	038	26	4	0	CABEEN EXPL JOFFRE 12-32N-38-26	0505	696000	20	00	000	011			64	108000
00	02	23	038	27	4	0	CALSTAN RED DEER 2-23N-38-27	0505	696000	20	00	000	011			64	108005
00	10	23	038	27	4	0	CALSTAN JOFFRE 10-23N-38-27	0505	696000	20	00	000	011			64	108000
00	12	23	038	27	4	0	CALSTAN RED DEER 12-23N-38-27	0505	696000	20	00	000	011			64	408004
00	04	24	038	27	4	0	CALSTAN JOFFRE 4-24N-38-27	0505	696000	20	00	000	011			64	108000
00	10	24	038	27	4	0	CALSTAN JOFFRE 10-24N-38-27	0505	696000	20	00	000	011			64	108004
00	12	24	038	27	4	0	CALSTAN JOFFRE 12-24N-38-27	0505	696000	20	00	000	011			64	108005
00	02	25	038	27	4	0	IMP JOFFRE 2-25N-38-27	0505	696000	20	00	000	011			64	108000
00	04	25	038	27	4	0	IMPERIAL JOFFRE 4-25N-38-27	0505	696000	20	00	000	011			64	108004
00	10	25	038	27	4	0	IMP JOFFRE 10-25N-38-27	0505	696000	20	00	000	011			64	408000
00	12	25	038	27	4	0	FINA SCURRY JOFFRE 12-25N-38-27	0505	696000	20	00	000	011			64	108004
00	02	26	038	27	4	0	IMP JOFFRE 2-26N-38-27	0505	696000	20	00	000	011			64	108005
00	04	26	038	27	4	0	CALSTAN RED DEER 4-26-38-27	0505	696000	20	00	000	011			64	408000
00	10	26	038	27	4	0	CALSTAN RED DEER 10-26N-38-27	0505	696000	20	00	000	011			64	108005
00	12	26	038	27	4	0	CALSTAN RED DEER 12-26N-38-27	0505	696000	20	00	000	011			64	108005
00	10	27	038	27	4	0	STEKOLL LARRATT JOFF 10-27-38-27	0505	696000	20	00	000	011			64	108004
00	02	34	038	27	4	0	STEKOLL IMP JOFFRE 2-34-38-27	0505	696000	20	00	000	011			64	108200
00	10	34	038	27	4	0	CALSTAN JOFFRE 10-34N-38-27	0505	696000	20	00	000	011			64	408000
00	02	35	038	27	4	0	CALSTAN JOFFRE 2-35N-38-27	0505	696000	20	00	000	011			64	108005
00	04	35	038	27	4	0	CALSTAN RED DEER 4-35N-38-27	0505	696000	20	00	000	011			64	108005
00	10	35	038	27	4	0	IMP CALSTAN JOFFRE 10-35N-38-27	0505	696000	20	00	000	011			64	408000
00	12	35	038	27	4	0	CALSTAN HUMBER JOFFRE 12-35N-38-27	0505	696000	20	00	000	011			64	108000
00	02	36	038	27	4	0	IMP JOFFRE 2-36N-38-27	0505	696000	20	00	000	011			32	108000
00	04	36	038	27	4	0	IMP JOFFRE 4-36N-38-27	0505	696000	20	00	000	011			32	108000
00	06	36	038	27	4	0	ESSO UNIT JOFFRE 6-36-38-27	0505	696000	20	00	000	011			32	108000
00	08	36	038	27	4	0	ESSO UNIT JOFFRE 8-36-38-27	0505	696000	20	00	000	011			32	108004
00	10	36	038	27	4	0	IMP JOFFRE 10-36N-38-27	0505	696000	20	00	000	011			64	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	03	82	7	4	0 CALSTAN JOFFRE 12-36N-38-27	0505	696000	20	00	000	011			64	108000
02	03	04	03	92	6	4	0 MIC MAC JOFFRE 3-4N-39-26	0505	696000	20	00	000	011			64	108004
00	09	04	03	92	6	4	0 K S JOFFRE 9-4N-39-26	0505	696000	20	00	000	011			64	108000
02	11	04	03	92	6	4	0 WEST CDN ET AL JOFFRE 11-4N-39-26	0505	696000	20	00	000	011			64	108000
02	01	05	03	92	6	4	0 CDN SBD ET AL JOFFRE 1-5N-39-26	0505	696000	20	00	000	011			64	108004
00	03	05	03	92	6	4	0 IMPERIAL RED DEER 3-5N	0505	696000	20	00	000	011			64	108005
02	09	05	03	92	6	4	0 CAN SBD ET AL JOFFRE 9-5N-39-26	0505	696000	20	00	000	011			64	108005
02	11	05	03	92	6	4	0 IMP JOFFRE 11A-5N-39-26	0505	696000	20	00	000	011			64	108005
00	01	06	03	92	6	4	0 MAYGILL BRALSA JOFFRE 1-6N-39-26	0505	696000	20	00	000	011			64	408000
00	03	06	03	92	6	4	0 IMPERIAL JOFFRE 3-6N-39-26-4	0505	696000	20	00	000	011			64	108000
02	09	06	03	92	6	4	0 IMPERIAL RED DEER 9-6N-39-26	0505	696000	20	00	000	011			64	108000
00	11	06	03	92	6	4	0 DECALTA CARLETON JOFFRE 11-6N-39-26	0505	696000	20	00	000	011			64	108000
02	03	07	03	92	6	4	0 IMPERIAL JOFFRE 3A-7N-39-26	0505	696000	20	00	000	011			64	108005
00	07	07	03	92	6	4	0 IMPERIAL RED DEER 7-7N-39-26	0505	696000	20	00	000	011			64	108000
00	09	07	03	92	6	4	0 IMPERIAL RED DEER 9-7N-39-26	0505	696000	20	00	000	011			64	108000
00	11	07	03	92	6	4	0 IMPERIAL JOFFRE 11-7N-39-26	0505	696000	20	00	000	011			64	108003
00	01	08	03	92	6	4	0 IMP H B JOFFRE 1-8N-39-26	0505	696000	20	00	000	011			64	108000
02	03	08	03	92	6	4	0 IMP H B JOFFRE 3A-8N-39-26	0505	696000	20	00	000	011			64	108000
00	09	08	03	92	6	4	0 IMP HB JOFFRE 9-8N-39-26	0505	696000	20	00	000	011			64	108000
00	11	08	03	92	6	4	0 IMP H B JOFFRE 11-8N-39-26	0505	696000	20	00	000	011			64	408000
00	01	09	03	92	6	4	0 IMP JOFFRE 1-9N-39-26	0505	696000	20	00	000	011			64	108000
00	03	09	03	92	6	4	0 SUN IMP JOFFRE 3-9-39-26	0505	696000	20	00	000	011			64	108000
00	09	09	03	92	6	4	0 CABEEN EXP JOFFRE 9-9-39-26	0505	696000	20	00	000	011			64	108005
00	11	09	03	92	6	4	0 SUN IMP JOFFRE 11-9-39-26	0505	696000	20	00	000	011			64	108004
00	11	10	03	92	6	4	0 CALSTAN JOFFRE 11-10N-39-26	0505	696000	20	00	000	011			64	108005
00	03	15	03	92	6	4	0 CABEEN EXPLOR JOFFRE 3-15-39-26-4	0505	696000	20	00	000	011			64	408005
00	09	15	03	92	6	4	0 FINA JOFFRE 9-15N-39-26	0505	696000	20	00	000	011			64	108004
00	11	15	03	92	6	4	0 W R ET AL JOFFRE 11-15-39-26	0505	696000	20	00	000	011			64	108000
00	01	16	03	92	6	4	0 BAYSEL JOFFRE 1-16N-39-26	0505	696000	20	00	000	011			64	108000
00	03	16	03	92	6	4	0 BAYSEL JOFFRE 3-16N-39-26	0505	696000	20	00	000	011			64	408005
00	09	16	03	92	6	4	0 CABEEN EXPL JOFFRE 9-16-39-26	0505	696000	20	00	000	011			64	108000
00	11	16	03	92	6	4	0 WH ROSE ET AL JOFFRE 11-16-39-26	0505	696000	20	00	000	011			64	108004
00	01	17	03	92	6	4	0 IMP ET AL JOFFRE 1-17N-39-26	0505	696000	20	00	000	011			64	108005
00	03	17	03	92	6	4	0 IMP ET AL JOFFRE 3-17N-39-26	0505	696000	20	00	000	011			64	108004
00	09	17	03	92	6	4	0 WHITE ROSE ET AL JOFFRE 9-17-39-26	0505	696000	20	00	000	011			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	17	039	26	4	0	WHITE ROSE ET AL JOFFRE 11-17-39-26	0505	696000	20	00	000	011			64	408000
00	01	18	039	26	4	0	IMP SUN JOFFRE 1-18N-39-26	0505	696000	20	00	000	011			64	108000
00	03	18	039	26	4	0	MIC MAC RCV JOFFRE 3-18-39-26	0505	696000	20	00	000	011			64	108000
00	09	18	039	26	4	0	IMP JOFFRE 9-18N-39-26	0505	696000	20	00	000	011			64	108000
00	11	18	039	26	4	0	MIC MAC RCV JOFFRE 11-18-39-26	0505	696000	20	00	000	011			64	108000
00	01	19	039	26	4	0	IMPERIAL JOFFRE 1-19N-39-26	0505	696000	20	00	000	011			64	108000
00	03	19	039	26	4	0	SKELLY TRACHSEL 1 JOFFRE 3-19-39-26	0505	696000	20	00	000	011			64	108000
00	09	19	039	26	4	0	SKELLY TRACHSEL A1 JOF 9-19-39-26	0505	696000	20	00	000	011			64	108004
00	01	20	039	26	4	0	BAYSEL JOFFRE 1-20N-39-26	0505	696000	20	00	000	011			64	108000
00	03	20	039	26	4	0	WH ROSE ET AL N JOFFRE NO 3-20	0505	696000	20	00	000	011			64	108000
00	09	20	039	26	4	0	SUN JOFFRE 9-20-39-26	0505	696000	20	00	000	011			64	108000
00	11	20	039	26	4	0	FPC ET AL JOFFRE 11-20N-39-26	0505	696000	20	00	000	011			64	408000
00	01	21	039	26	4	0	IMP JOFFRE 1-21N-39-26	0505	696000	20	00	000	011			64	108000
00	03	21	039	26	4	0	IMP ET AL JOFFRE 3-21N-39-26	0505	696000	20	00	000	011			64	408000
00	09	21	039	26	4	0	IMP JOFFRE 9-21N-39-26	0505	696000	20	00	000	011			64	108004
00	11	21	039	26	4	0	IMP ET AL JOFFRE 11-21-39-26	0505	696000	20	00	000	011			64	108004
00	01	22	039	26	4	0	SKELLY ALTA B1 JOFFRE 1-22-39-26	0505	696000	20	00	000	011			64	108004
00	03	22	039	26	4	0	W R ET AL JOFFRE 3-22-39-26	0505	696000	20	00	000	011			64	408000
00	11	22	039	26	4	0	WHITE ROSE ET AL JOFFRE 11-22-39-26	0505	696000	20	00	000	011			64	108004
00	01	28	039	26	4	0	WR ET AL JOFFRE 1-28-39-26	0505	696000	20	00	000	011			64	108000
00	03	28	039	26	4	0	WR ET AL JOFFRE 3-28-39-26	0505	696000	20	00	000	011			64	408000
00	09	28	039	26	4	0	W ROSE ET AL JOFFRE 9-28-39-26	0505	696000	20	00	000	011			64	108000
00	11	28	039	26	4	0	W R ET AL JOFFRE 11-28-39-26	0505	696000	20	00	000	011			64	108000
00	01	29	039	26	4	0	W R ET AL JOFFRE 1-29-39-26	0505	696000	20	00	000	011			64	108000
00	03	29	039	26	4	0	FPC JOFFRE 3-29N-39-26	0505	696000	20	00	000	011			64	108004
00	09	29	039	26	4	0	WR ET AL JOFFRE 9-29-39-26	0505	696000	20	00	000	011			64	108004
00	01	33	039	26	4	0	WHITE R SOHIO JOFFRE 1-33-39-26	0505	696000	20	00	000	011			64	108004
00	03	33	039	26	4	0	STEKOLL KIEVIT JOFFRE 3-33-39-26	0505	696000	20	00	000	011			64	108005
00	01	01	039	27	4	0	CALSTAN JOFFRE 1-1N-39-27	0505	696000	20	00	000	011			64	108004
00	03	01	039	27	4	0	CALSTAN IMP JOFFRE 3-1N-39-27	0505	696000	20	00	000	011			64	108005
00	09	01	039	27	4	0	IMP JOFFRE 9-1N-39-27	0505	696000	20	00	000	011			64	408000
00	11	01	039	27	4	0	IMP JOFFRE 11-1N-39-27	0505	696000	20	00	000	011			64	408005
00	09	02	039	27	4	0	BAYSEL JOFFRE 9-2N-39-27	0505	696000	20	00	000	011			64	108004
00	09	10	039	27	4	0	BAYSEL JOFFRE 9-10N-39-27	0505	696000	20	00	000	011			64	108000
00	01	11	039	27	4	0	CALSTAN JOFFRE 1-11N-39-27	0505	696000	20	00	000	011			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	11	039	27	4	0	BAYSEL CDN SUP JOFFRE 3-11N-39-27	0505	696000	20	00	000	011			64	108004
02	09	11	039	27	4	0	CALSTAN JOFFRE 9-11N-39-27	0505	696000	20	00	000	011			64	108004
02	11	11	039	27	4	0	BAYSEL JOFFRE 11A-11N-39-27	0505	696000	20	00	000	011			64	108004
02	01	12	039	27	4	0	CAN SBD ET AL JOFFRE 1-12N-39-27	0505	696000	20	00	000	011			64	108005
02	03	12	039	27	4	0	CALSTAN JOFFRE 3-12N-39-27	0505	696000	20	00	000	011			64	108005
02	11	12	039	27	4	0	CALSTAN JOFFRE 11-12N-39-27	0505	696000	20	00	000	011			64	108000
00	16	12	039	27	4	0	BAY CROWSNEST CON BURBANK NO 16-12N	0505	696000	20	00	000	011			64	108005
00	01	13	039	27	4	0	IMP JOFFRE 1-13N-39-27	0505	696000	20	00	000	011			64	108000
02	03	13	039	27	4	2	IMP JOFFRE 3-13N-39-27	0505	696000	20	00	000	011			64	108000
02	01	14	039	27	4	0	BAYSEL JOFFRE 1A-14N-39-27	0505	696000	20	00	000	011			64	108000
02	03	14	039	27	4	0	CALSTAN BURBANK JOFFRE 3-14N-39-27	0505	696000	20	00	000	011			64	108000
00	11	14	039	27	4	0	BAY CROWSNEST CON BURBANK NO 11-14	0505	696000	20	00	000	011			64	108004
00	15	14	039	27	4	0	GULF JOFFRE 15-14-39-27	0505	696000	20	00	000	011			64	108204
02	01	15	039	27	4	0	IMPERIAL JOFFRE 1-15N-39-27	0505	696000	20	00	000	011			64	108005
00	03	15	039	27	4	0	IMP JOFFRE 3-15N-39-27	0505	696000	20	00	000	011			64	408005
02	09	15	039	27	4	0	BA CPR MACNICOL JOF 9-15N-39-27	0505	696000	20	00	000	011			64	108005
00	01	22	039	27	4	0	CALSTAN JOFFRE 1-22N-39-27	0505	696000	20	00	000	011			64	108000
00	01	23	039	27	4	0	IMP JOFFRE 1-23N-39-27	0505	696000	20	00	000	011			64	108000
00	03	23	039	27	4	0	UNION C N R JOFFRE 3-23N-39-27	0505	696000	20	00	000	011			64	108004
00	03	24	039	27	4	0	BAYSEL APCO JOFFRE 3-24N-39-27	0505	696000	20	00	000	011			64	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	696000	20	00	000	011

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1344.0	10560	
00	01	01	00	10	11	0	SPACING IN ACC. WITH IW. 7306	0509	744001	10	00	000	002				000000
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	29	063	10	5	0		0509	744001	10	00	000	002				108003
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				708004
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				708004
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108004
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 33 063 10 5 0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00 06 33 063 10 5 0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00 08 33 063 10 5 0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00 10 33 063 10 5 0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00 12 33 063 10 5 0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00 14 33 063 10 5 0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00 16 33 063 10 5 0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00 04 34 063 10 5 0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00 12 34 063 10 5 0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00 12 09 063 11 5 0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00 10 10 063 11 5 0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00 12 10 063 11 5 0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00 10 11 063 11 5 0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00 12 11 063 11 5 0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00 12 12 063 11 5 0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00 02 13 063 11 5 0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00 04 13 063 11 5 0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00 10 13 063 11 5 0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	708004
00 12 13 063 11 5 0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00 02 14 063 11 5 0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00 04 14 063 11 5 0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00 10 14 063 11 5 0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00 12 14 063 11 5 0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 15 063 11 5 0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00 04 15 063 11 5 0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00 10 15 063 11 5 0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00 12 15 063 11 5 0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00 02 22 063 11 5 0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 22 063 11 5 0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00 10 22 063 11 5 0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00 12 22 063 11 5 0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00 02 23 063 11 5 0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 23 063 11 5 0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00 06 23 063 11 5 0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00 08 23 063 11 5 0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408004
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL SECTION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00405064105 2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00605064105 0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00805064105 0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00105064105 0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02105064105 0	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00125064105 0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00145064105 0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00165064105 0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00106064105 0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00206064105 0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00306064105 0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00406064105 0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00506064105 0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108003
00606064105 0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00706064105 0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00806064105 0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00106064105 0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02106064105 0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02106064105 2		0509	744001	10	00	000	002				708000
00126064105 0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02126064105 0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02126064105 2		0509	744001	10	00	000	002				708000
00146064105 0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00166064105 0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00207064105 0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002				408000
00407064105 0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002				108004
00607064105 0		0509	744001	10	00	000	002			64	108000
00807064105 0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002			64	108000
00107064105 0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	708000
00127064105 0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00147064105 0		0509	744001	10	00	000	002			64	108000
00108064105 0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00208064105 0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00408064105 0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000
00608064105 0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	08	06	41	05	0	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108004
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108004
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	06	41	15	0		0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	06	41	15	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	41	15	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	10	064	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	064	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408004
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	360.0	3904	
00	01	01	001	01	1	0	SPACING IN ACC. WITH I.W. 7307	0509	744002	10	00	000	001				000000
00	10	07	063	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	063	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	063	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	063	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	063	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	063	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108004
00	16	17	063	11	5	0		0509	744002	10	00	000	001				108003
00	02	18	063	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408004
00	04	18	063	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	12	18	063	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	063	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	063	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	063	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	063	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001				108004
00	12	20	063	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408000
00	14	20	063	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	16	20	063	11	5	0		0509	744002	10	00	000	001			64	108000
00	12	21	063	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	063	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	063	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				708000
00	04	29	063	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	408000
00	06	29	063	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	29	063	11	5	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	063	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001				708000
00	12	29	063	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	708000
00	14	29	063	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	16	29	063	11	5	0	ESSO UNIT JUDY CREEK 16-29-63-11	0509	744002	10	00	000	001			64	108000
00	02	30	063	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	063	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001				108004
00	06	30	063	11	5	0		0509	744002	10	00	000	001			64	108000
00	08	30	063	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	30	063	11	5	0	ESSO UNIT JUDY 14-30-63-11	0509	744002	10	00	000	001				408000
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408004
00	06	31	063	11	5	0	ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	31	063	11	5	0	ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				708003
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	708000
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408004
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	063	12	5	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	063	12	5	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	063	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	063	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	03	05	064	11	5	0	ESSO UNIT JUDY 3-5-64-11	0509	744002	10	00	000	001				708000
00	04	05	064	11	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	708004
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	064	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	064	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	064	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	12	06	064	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	064	11	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	14	06	064	11	5	0	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	16	06	064	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108004
00	02	07	064	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	064	11	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	064	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 164	0514	500001	20	00	000	164	8.5	195.5	2496	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 7716	0514	500001	20	00	000	164				000000
00	05	07	062	19	5	0	CHEVRON GULF KAYBOB 5-7-62-19	0514	500001	20	00	000	164			64	108000
00	07	07	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	10	07	062	19	5	0	CHEVRON GULF KAYBOB 10-7-62-19	0514	500001	20	00	000	164			64	108000
00	11	07	062	19	5	0	AMOCO ET AL KAYBOBS 11-7	0514	500001	20	00	000	164				108000
00	12	07	062	19	5	0		0514	500001	20	00	000	164				108000
00	13	07	062	19	5	0	CHEVRON GULF KAYBOBS 13-7-62-19	0514	500001	20	00	000	164			64	108000
00	15	07	062	19	5	0	AMOCO ET AL KAYBOBS 15-7-62-19	0514	500001	20	00	000	164				408000
00	13	08	062	19	5	0	CHEVRON GULF KAYBOBS 13-8-62-19	0514	500001	20	00	000	164			64	108000
00	02	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	05	17	062	19	5	0	DOME ET AL KAYBOB 5-17-62-19	0514	500001	20	00	000	164			64	408000
00	10	17	062	19	5	0	HB TRI EXT KAYBOBS 10-17-62-19	0514	500001	20	00	000	164			64	408004
00	12	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	04	18	062	19	5	0	HB TRI EXT KAYBOBS 4-18-62-19	0514	500001	20	00	000	164			64	108000
00	06	18	062	19	5	0	AMOCO ET AL KAYBOB 6-18-62-19	0514	500001	20	00	000	164				408000
00	07	18	062	19	5	0	CHEVRON GULF KAYBOBS 7-18-62-19	0514	500001	20	00	000	164			64	108000
00	10	18	062	19	5	0	AMOCO ET AL KAYBOB S 10-18	0514	500001	20	00	000	164			64	108000
00	12	18	062	19	5	0	CHEVRON GULF KAYBOBS 12-18-62-19	0514	500001	20	00	000	164			64	108000
00	14	18	062	19	5	0		0514	500001	20	00	000	164				108000
00	04	19	062	19	5	0		0514	500001	20	00	000	164			64	108000
00	07	19	062	19	5	0	CHEVRON GULF KAYBOBS 7-19-62-19	0514	500001	20	00	000	164			64	408000
00	09	19	062	19	5	0	HB TRI EXT KAYBOBS 9-19-62-19	0514	500001	20	00	000	164			64	408000
00	14	19	062	19	5	0	HB TRI EXT KAYBOBS 14-19-62-19	0514	500001	20	00	000	164			64	408000
00	03	20	062	19	5	0	HB TRI EXT KAYBOBS 3-20-62-19	0514	500001	20	00	000	164			64	408000
00	13	01	062	20	5	0	HB TRI EXT KAYBOBS 13-1-62-20	0514	500001	20	00	000	164			64	408000
00	02	12	062	20	5	0	HB UNION KAYBOBS 2-12-62-20	0514	500001	20	00	000	164			64	408000
00	10	12	062	20	5	0	HB UNION KAYBOBS 10-12-62-20	0514	500001	20	00	000	164			64	408000
00	16	12	062	20	5	0	AMOCO ET AL KAYBOBS 16-12-62-20	0514	500001	20	00	000	164				108000
00	02	13	062	20	5	0	HB UNION KAYBOBS 2-13-62-20	0514	500001	20	00	000	164			64	408000
00	04	13	062	20	5	0	HB TRI EXT KAYBOBS IN 4-13-62-20	0514	500001	20	00	000	164			64	408000
00	08	13	062	20	5	0		0514	500001	20	00	000	164				108003
00	10	13	062	20	5	0	HB UNION KAYBOBS 10-13-62-20	0514	500001	20	00	000	164			64	108000
02	12	13	062	20	5	0	HB UNION KAYBOBS 12-13-62-20	0514	500001	20	00	000	164			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	13	06	22	05	0		0514	500001	20	00	000	164				108003
00	08	23	06	22	05	0	HB TRI EXT KAYBOBS 8-23-62-20	0514	500001	20	00	000	164			64	408000
02	14	23	06	22	05	0	HB UNION KAYBOBS 14-23-62-20	0514	500001	20	00	000	164			64	108000
00	16	23	06	22	05	0	HB UNION KAYBOBS 16-23-62-20	0514	500001	20	00	000	164			64	108000
00	02	24	06	22	05	0	HB UNION KAYBOBS 2-24-62-20	0514	500001	20	00	000	164			64	108000
00	03	24	06	22	05	0	HB UNION KAYBOBS 3-24-62-20	0514	500001	20	00	000	164			64	108000
00	08	24	06	22	05	0		0514	500001	20	00	000	164				108000
00	09	24	06	22	05	0	HB UNION KAYBOBS 9-24-62-20	0514	500001	20	00	000	164			64	108000
00	11	24	06	22	05	0	HB UNION KAYBOBS 11-24-62-20	0514	500001	20	00	000	164			64	108000
00	01	25	06	22	05	0	HB TRI EXT KAYBOBS 1-25-62-20	0514	500001	20	00	000	164			64	408000
00	04	25	06	22	05	0	HB UNION KAYBOBS 4-25-62-20	0514	500001	20	00	000	164			64	108004
00	12	25	06	22	05	0	HB TRI EXT KAYBOBS 12-25-62-20	0514	500001	20	00	000	164			64	408000
00	05	26	06	22	05	0	HB TRI EXT KAYBOBS 5-26-62-20	0514	500001	20	00	000	164			64	408000
00	07	26	06	22	05	0	HB TRI EXT KAYBOBS 7-26-62-20	0514	500001	20	00	000	164			64	108000
00	14	26	06	22	05	0	HB UNION KAYBOBS 14-26-62-20	0514	500001	20	00	000	164			64	108000
00	16	26	06	22	05	0		0514	500001	20	00	000	164			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	LONG COULEE SUNBURST I PRJ. 1	0577	332009	40	00	000	001	8.0	128.0	528	
00119014224 0		0577	332009	40	00	000	001			16	308000
00129014224 0		0577	332009	40	00	000	001			16	308000
00139014224 0		0577	332009	40	00	000	001			16	308000
00149014224 0		0577	332009	40	00	000	001			16	108000
00159014224 0		0577	332009	40	00	000	001			16	308000
00169014224 0		0577	332009	40	00	000	001			16	308000
00142014224 0		0577	332009	40	00	000	001				508000
00032914224 0		0577	332009	40	00	000	001			16	308000
00042914224 0		0577	332009	40	00	000	001			16	308000
00052914224 0		0577	332009	40	00	000	001			16	108000
02062914224 0		0577	332009	40	00	000	001			16	308000
00013014224 0		0577	332009	40	00	000	001			16	308000
00023014224 0		0577	332009	40	00	000	001			16	108000
00033014224 0		0577	332009	40	00	000	001			16	108000
00043014224 0		0577	332009	40	00	000	001			16	108000
00053014224 0		0577	332009	40	00	000	001			16	308000
00063014224 0		0577	332009	40	00	000	001			16	108000
00073014224 0		0577	332009	40	00	000	001			16	308000
00083014224 0		0577	332009	40	00	000	001			16	108000
00093014224 0		0577	332009	40	00	000	001			16	108000
00103014224 0		0577	332009	40	00	000	001			16	108000
00113014224 0		0577	332009	40	00	000	001			16	108000
00153014224 0		0577	332009	40	00	000	001			16	108000
00163014224 0		0577	332009	40	00	000	001			16	308000
00141304223 0		0577	332009	40	00	000	001			16	108000
00022404223 0		0577	332009	40	00	000	001			16	108000
00032404223 0		0577	332009	40	00	000	001			16	308000
00072404223 0		0577	332009	40	00	000	001			16	108000
00082404223 0		0577	332009	40	00	000	001			16	308000
00092404223 0		0577	332009	40	00	000	001			16	308000
00102404223 0		0577	332009	40	00	000	001			16	108000
00112404223 0		0577	332009	40	00	000	001			16	308000
00152404223 0		0577	332009	40	00	000	001			16	308000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0577	332009	40	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	P54

EFFECTIVE DATE	OPER NO
01 AUG 1993	P54

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			
00	16	24	014	23	4	0		0577	332009	40	00	000	001			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0577	332009	40	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	P54

EFFECTIVE DATE	OPER NO
01 AUG 1993	K29

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST JJ PROJ NO 1	0595	332036	20	00	000	001	8.0	48.0	192	
00	01	01	00	10	11	0	IN ACCORD WITH MISC NO 8619	0595	332036	20	00	000	000				000000
00	15	11	00	50	54	0		0595	332036	20	00	000	001			16	108000
00	16	11	00	50	54	0		0595	332036	20	00	000	001			16	108000
02	16	11	00	50	54	0		0595	332036	20	00	000	001				408000
00	11	12	00	50	54	0		0595	332036	20	00	000	001			32	108000
00	13	12	00	50	54	0		0595	332036	20	00	000	001			32	408000
00	03	13	00	50	54	0		0595	332036	20	00	000	001			32	108000
00	05	13	00	50	54	0		0595	332036	20	00	000	001				408000
00	06	13	00	50	54	0		0595	332036	20	00	000	001			32	108000
00	01	14	00	50	54	0		0595	332036	20	00	000	001			32	108200

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332036	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	K29

EFFECTIVE DATE	OPER NO
01 AUG 1993	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NO 18	0604	300001	23	00	000	018	10.0	50.0	640	
00	02	04	03	90	45	0	SUN MEDICINE RIVER 2-4-39-4	0604	300001	23	00	000	018			64	108004
00	04	04	03	90	45	0	BRINK FARGO CONDOR MEDR 4-4-39-4	0604	300001	23	00	000	018			64	108000
00	10	04	03	90	45	0	BRINK DEA ET AL CONDOR 10-4-39-4	0604	300001	23	00	000	018			64	408000
00	12	04	03	90	45	0	SUN MEDICINE RIVER 12-4-39-4	0604	300001	23	00	000	018			64	108000
00	10	05	03	90	45	0	FARGO ET AL MED R 10-5-39-4	0604	300001	23	00	000	018			64	408000
00	12	05	03	90	45	0	FARGO ETAL MEDICINE RIVER 12-5-39-4	0604	300001	23	00	000	018			64	108005
00	02	09	03	90	45	0	SUN MEDICINE RIVER 2-9-39-4	0604	300001	23	00	000	018			64	408000
00	04	09	03	90	45	0	BRINK FARGO MEDR 4-9-39-4	0604	300001	23	00	000	018			32	108000
00	06	09	03	90	45	0	SUNCOR MEDR 6-9-39-4	0604	300001	23	00	000	018			32	108000
00	10	09	03	90	45	0	BRINK FARGO MEDR 10-9-39-4	0604	300001	23	00	000	018			64	408000
00	04	10	03	90	45	0	BRINK ET AL CONDOR MEDR 4-10MU-39-4	0604	300001	23	00	000	018				108003
02	04	10	03	90	45	0	SUNCOR MEDICINE RIVER 4A-10-39-4	0604	300001	23	00	000	018			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	23	00	000	018

EFFECTIVE DATE	OPER NO
01 AUG 1993	054

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1144.0	30144	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	03	069	03	5	0		0615	778001	20	00	000	001			64	108005
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	408000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	108000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108004
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	108004
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				408000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108000
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

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SUBSTITUTION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0001040700350	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
0003040700350		0615	778001	20	00	000	001			64	308000
0004040700350		0615	778001	20	00	000	001				308000
0005040700350		0615	778001	20	00	000	001				308000
0006040700350		0615	778001	20	00	000	001				308000
0009040700350		0615	778001	20	00	000	001			64	308000
0010040700350		0615	778001	20	00	000	001				408000
0013040700350	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
0015040700350		0615	778001	20	00	000	001				308000
0016040700350		0615	778001	20	00	000	001				308000
0002050700350	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
0004050700350		0615	778001	20	00	000	001			64	308000
0010050700350	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
0012050700350		0615	778001	20	00	000	001			64	308000
0002060700350	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
0004060700350		0615	778001	20	00	000	001			64	300000
0010060700350	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
0012060700350	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
0004070700350		0615	778001	20	00	000	001			64	308000
0010070700350	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
0012070700350		0615	778001	20	00	000	001			64	308000
0002080700350	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
0004080700350		0615	778001	20	00	000	001			64	308000
0010080700350		0615	778001	20	00	000	001			64	308000
0012080700350		0615	778001	20	00	000	001			64	308000
0002090700350	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
0004090700350		0615	778001	20	00	000	001			64	308000
0009090700350		0615	778001	20	00	000	001			64	308000
0010090700350		0615	778001	20	00	000	001				308000
0011090700350		0615	778001	20	00	000	001			64	308000
0012090700350	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
0013090700350		0615	778001	20	00	000	001				308000
0014090700350		0615	778001	20	00	000	001				308000
0015090700350		0615	778001	20	00	000	001				308000
0016090700350		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0004160700350	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
0011160700350		0615	778001	20	00	000	001			64	308000
0012160700350		0615	778001	20	00	000	001				308000
0013160700350		0615	778001	20	00	000	001				308000
0014160700350		0615	778001	20	00	000	001				308000
0002170700350	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
0004170700350	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
0010170700350	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
0012170700350	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
0002180700350	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
0004180700350		0615	778001	20	00	000	001			64	308000
0010180700350	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
0012180700350	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108004
0014180700350	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
0002190700350	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
0004190700350	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
0012190700350	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
0015190700350	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
0002200700350	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108004
0004200700350		0615	778001	20	00	000	001			64	308000
0009200700350		0615	778001	20	00	000	001			64	308000
0010200700350		0615	778001	20	00	000	001				308000
0015200700350		0615	778001	20	00	000	001				308000
0016200700350		0615	778001	20	00	000	001				308000
0001290700350		0615	778001	20	00	000	001			64	308000
0002290700350		0615	778001	20	00	000	001				308000
0003290700350		0615	778001	20	00	000	001			64	308000
0004290700350		0615	778001	20	00	000	001				308000
0005290700350		0615	778001	20	00	000	001				308000
0006290700350		0615	778001	20	00	000	001				308000
0007290700350		0615	778001	20	00	000	001				308000
0008290700350		0615	778001	20	00	000	001				308000
0010290700350	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
0012290700350	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
0002300700350	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

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RECAPITULATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00	10	30	07	00	35	0	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	35	0	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	07	00	35	0	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	31	07	00	35	2		0615	778001	20	00	000	001				108003
00	06	31	07	00	35	0	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	35	0		0615	778001	20	00	000	001				308000
00	14	31	07	00	35	0	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00	04	32	07	00	35	0		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	35	0	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	45	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	45	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	45	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	45	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	45	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	45	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	408000
00	08	24	07	00	45	0	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	45	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00	04	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	45	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	45	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00022607004 50		0615	778001	20	00	000	001			64	308000
00042607004 50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00122607004 50		0615	778001	20	00	000	001			64	308000
00022707004 50		0615	778001	20	00	000	001			64	308000
00102707004 50		0615	778001	20	00	000	001			64	308000
00122707004 50		0615	778001	20	00	000	001			64	308000
00023307004 50		0615	778001	20	00	000	001			64	308000
00043307004 50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00043407004 50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00103507004 50		0615	778001	20	00	000	001			64	308000
00023607004 50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00043607004 50		0615	778001	20	00	000	001			64	308000
00093607004 50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00123607004 50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00120407103 50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00120407103 52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00020507103 50		0615	778001	20	00	000	001			64	308000
00040507103 50		0615	778001	20	00	000	001			64	308000
00100507103 50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00120507103 50		0615	778001	20	00	000	001			64	308000
00020607103 50		0615	778001	20	00	000	001			64	308000
00060607103 50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00100607103 50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00120607103 50		0615	778001	20	00	000	001			64	308000
00020707103 50		0615	778001	20	00	000	001			64	308000
00040707103 50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00020807103 50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00040807103 50		0615	778001	20	00	000	001			64	308000
00040907103 50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00040907103 52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00021807103 50		0615	778001	20	00	000	001			64	308000
00041807103 50	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00101807103 50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00121807103 50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00121807103 52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	04	19	07	1	03	50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000
00	05	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	06	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	12	29	07	1	03	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	03	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108004
00	04	01	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108004
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108004
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	33	07	1	04	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
00	04	33	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	1	04	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	1	04	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	1	04	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
00	04	34	07	1	04	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	07	34	07	1	04	50		0615	778001	20	00	000	001			32	108000
00	10	34	07	1	04	50	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02	12	34	07	1	04	50	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00	02	35	07	1	04	50		0615	778001	20	00	000	001			64	108000
00	04	35	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00	12	35	07	1	04	50		0615	778001	20	00	000	001			64	408000
00	16	12	07	1	05	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	05	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	1	05	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
00	12	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	1	05	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	2	03	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	2	04	50	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00	04	03	07	2	04	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	11	03	07	2	04	50		0615	778001	20	00	000	001				408000
00	04	12	07	2	04	50	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00	12	12	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	2	04	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	2	04	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	2	04	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	2	04	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	2	04	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	2	04	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 14 07 20 45 0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108004
00 02 15 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 04 15 07 20 45 0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00 10 15 07 20 45 0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00 14 15 07 20 45 0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00 10 16 07 20 45 0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00 12 16 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 09 17 07 20 45 0		0615	778001	20	00	000	001			64	108000
00 12 18 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 16 18 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 02 19 07 20 45 0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00 04 19 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 10 19 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 13 19 07 20 45 0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408004
00 13 19 07 20 45 2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00 02 20 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 04 20 07 20 45 0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00 10 20 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 12 20 07 20 45 0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00 02 21 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 04 21 07 20 45 0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00 10 21 07 20 45 0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	408000
00 12 21 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 01 22 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 02 22 07 20 45 0		0615	778001	20	00	000	001				308000
00 05 22 07 20 45 0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00 07 22 07 20 45 0		0615	778001	20	00	000	001				308000
00 08 22 07 20 45 0		0615	778001	20	00	000	001				308000
00 02 23 07 20 45 0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00 04 23 07 20 45 0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	408000
00 10 23 07 20 45 0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00 02 24 07 20 45 0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00 04 24 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 10 24 07 20 45 0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00 12 24 07 20 45 0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	11	25	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	13	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	14	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	108000
00	09	26	07	20	4	50		0615	778001	20	00	000	001			64	408000
00	04	27	07	20	4	50		0615	778001	20	00	000	001			64	108004
00	01	28	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	03	28	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	05	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	06	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	07	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	11	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	28	07	20	4	50	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	14	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	4	50	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	408000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	108000
00	04	31	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	31	07	20	45	0	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	04	33	07	20	45	0	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00	05	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	06	33	07	20	45	0		0615	778001	20	00	000	001				308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	20	55	0		0615	778001	20	00	000	001			64	408000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	04	07	30	45	0		0615	778001	20	00	000	001				308000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000

B064 88 14

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	06	07	30	4	50		0615	778001	20	00	000	001			64	108000
00	04	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	05	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	06	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	10	06	07	30	4	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	4	50		0615	778001	20	00	000	001				108000
00	13	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	14	06	07	30	4	50		0615	778001	20	00	000	001				308000
00	02	07	07	30	4	50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	4	50	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	4	50	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	4	50	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	4	50	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	4	50	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	4	50		0615	778001	20	00	000	000			64	408000
00	12	08	07	30	4	50	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	4	50	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	408000
00	03	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	05	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	06	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	09	09	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	12	09	07	30	4	50	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	16	09	07	30	4	50		0615	778001	20	00	000	001				308000
00	09	10	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	4	50		0615	778001	20	00	000	001				308000
00	15	10	07	30	4	50		0615	778001	20	00	000	001				308000
00	16	10	07	30	4	50		0615	778001	20	00	000	001				308000
00	13	11	07	30	4	50	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	4	50		0615	778001	20	00	000	001				308000
00	03	14	07	30	4	50		0615	778001	20	00	000	001			64	308000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 05 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 06 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 07 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 08 14 07 30 45 0		0615	778001	20	00	000	001				308000
00 10 14 07 30 45 0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00 12 14 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 01 15 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 02 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 03 15 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 04 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 05 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 06 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 07 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 08 15 07 30 45 0		0615	778001	20	00	000	001				308000
00 10 15 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 12 15 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 02 16 07 30 45 0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00 04 16 07 30 45 0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00 10 16 07 30 45 0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00 12 16 07 30 45 0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00 03 17 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 04 17 07 30 45 0		0615	778001	20	00	000	001				408000
00 05 17 07 30 45 0		0615	778001	20	00	000	001				308000
00 06 17 07 30 45 0		0615	778001	20	00	000	001				308000
00 07 17 07 30 45 0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00 02 18 07 30 45 0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00 04 18 07 30 45 0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00 09 18 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 10 18 07 30 45 0		0615	778001	20	00	000	001				308000
00 11 18 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 12 18 07 30 45 0		0615	778001	20	00	000	001				308000
00 13 18 07 30 45 0		0615	778001	20	00	000	001				308000
00 14 18 07 30 45 0		0615	778001	20	00	000	001				308000
00 15 18 07 30 45 0		0615	778001	20	00	000	001				308000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	073	04	5	0		0615	778001	20	00	000	001				308000
00	02	19	073	04	5	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	19	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	19	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	19	073	04	5	0		0615	778001	20	00	000	001				308000
00	09	19	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	19	073	04	5	0		0615	778001	20	00	000	001				308000
00	11	19	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	19	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	19	073	04	5	0		0615	778001	20	00	000	001				108000
00	14	19	073	04	5	0		0615	778001	20	00	000	001				308000
00	15	19	073	04	5	0		0615	778001	20	00	000	001				308000
00	16	19	073	04	5	0		0615	778001	20	00	000	001				308000
00	11	20	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	20	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	20	073	04	5	0		0615	778001	20	00	000	001				308000
00	14	20	073	04	5	0		0615	778001	20	00	000	001				108000
00	02	21	073	04	5	0		0615	778001	20	00	000	001			64	108000
00	04	21	073	04	5	0		0615	778001	20	00	000	001				408000
00	10	21	073	04	5	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	21	073	04	5	0		0615	778001	20	00	000	001				308000
00	13	21	073	04	5	0		0615	778001	20	00	000	001				308000
00	14	21	073	04	5	0		0615	778001	20	00	000	001				308000
00	02	22	073	04	5	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	073	04	5	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	073	04	5	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	073	04	5	0		0615	778001	20	00	000	001				308000
00	03	29	073	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	29	073	04	5	0		0615	778001	20	00	000	001				308000
00	05	29	073	04	5	0		0615	778001	20	00	000	001				308000
00	06	29	073	04	5	0		0615	778001	20	00	000	001				308000
00	07	29	073	04	5	0		0615	778001	20	00	000	001				308000

BOGA RR 14

CONTINUATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSII NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 08 29 07 30 45 0		0615	778001	20	00	000	001				308000
00 10 29 07 30 45 0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00 11 29 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 12 29 07 30 45 0		0615	778001	20	00	000	001				308000
00 13 29 07 30 45 0		0615	778001	20	00	000	001				308000
00 14 29 07 30 45 0		0615	778001	20	00	000	001				308000
00 02 30 07 30 45 0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00 04 30 07 30 45 0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00 10 30 07 30 45 0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00 12 30 07 30 45 0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00 02 31 07 30 45 0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00 03 31 07 30 45 0		0615	778001	20	00	000	001			64	308000
00 04 31 07 30 45 0		0615	778001	20	00	000	001				308000
00 05 31 07 30 45 0		0615	778001	20	00	000	001				308000
00 06 31 07 30 45 0		0615	778001	20	00	000	001				308000
00 10 31 07 30 45 0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00 04 32 07 30 45 0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00 12 32 07 30 45 0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108004
00 01 01 07 30 55 0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00 04 01 07 30 55 0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00 09 01 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 10 01 07 30 55 0		0615	778001	20	00	000	001				108000
00 15 01 07 30 55 0		0615	778001	20	00	000	001				308000
00 16 01 07 30 55 0		0615	778001	20	00	000	001				308000
00 10 07 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 10 09 07 30 55 0		0615	778001	20	00	000	001			64	108000
00 04 12 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 08 12 07 30 55 0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00 09 12 07 30 55 0		0615	778001	20	00	000	001			64	308000
00 10 12 07 30 55 0		0615	778001	20	00	000	001				308000
00 13 12 07 30 55 0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00 15 12 07 30 55 0		0615	778001	20	00	000	001				308000
00 16 12 07 30 55 0		0615	778001	20	00	000	001				308000
00 02 13 07 30 55 0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	408000
00 04 13 07 30 55 0		0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSII	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	13	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	3	05	50		0615	778001	20	00	000	001				308000
00	12	13	07	3	05	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	13	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	14	07	3	05	50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	3	05	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	3	05	50		0615	778001	20	00	000	001			64	108000
00	10	15	07	3	05	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	3	05	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	3	05	50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	3	05	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	3	05	50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	3	05	50		0615	778001	20	00	000	001			64	408000
00	10	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	15	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	20	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	21	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	3	05	50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	3	05	50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	10	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	11	22	07	3	05	50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	16	22	07	3	05	50		0615	778001	20	00	000	001				308000
00	02	23	07	3	05	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	3	05	50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	3	05	50	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 02 24 07 30 5 0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00 04 24 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 10 24 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 02 25 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 25 07 30 5 0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00 10 25 07 30 5 0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00 04 27 07 30 5 0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00 12 27 07 30 5 0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00 02 28 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 03 28 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 28 07 30 5 0		0615	778001	20	00	000	001				108000
00 05 28 07 30 5 0		0615	778001	20	00	000	001				308000
00 06 28 07 30 5 0		0615	778001	20	00	000	001				308000
00 10 28 07 30 5 0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00 12 28 07 30 5 0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00 04 31 07 30 5 0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00 07 31 07 30 5 0		0615	778001	20	00	000	001			64	408000
00 12 31 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 16 31 07 30 5 0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00 12 32 07 30 5 0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00 02 34 07 30 5 0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00 04 34 07 30 5 0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00 10 34 07 30 5 0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00 12 34 07 30 5 0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00 04 35 07 30 5 0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00 10 36 07 30 6 0		0615	778001	20	00	000	001			64	308000
00 02 03 07 40 5 0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00 04 03 07 40 5 0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00 12 03 07 40 5 0		0615	778001	20	00	000	001			64	308000
00 10 04 07 40 5 0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00 11 04 07 40 5 0		0615	778001	20	00	000	001			64	308000
00 12 04 07 40 5 0		0615	778001	20	00	000	001				308000
00 13 04 07 40 5 0		0615	778001	20	00	000	001				308000
00 14 04 07 40 5 0		0615	778001	20	00	000	001				108000
00 10 05 07 40 5 0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	06	07	40	55	0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00	04	06	07	40	55	0		0615	778001	20	00	000	001			64	408000
00	10	06	07	40	55	0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00	02	09	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	04	10	07	40	55	0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00	02	17	07	40	55	0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108004
00	04	17	07	40	55	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	40	55	0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108004
00	13	17	07	40	55	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108004
00	03	18	07	40	55	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	55	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	55	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	07	40	65	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	07	40	65	0		0615	778001	20	00	000	001			64	108000
00	10	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	15	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	16	01	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	07	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	10	12	07	40	65	0		0615	778001	20	00	000	001				408000
00	11	12	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	12	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	13	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	14	12	07	40	65	0		0615	778001	20	00	000	001				308000
00	01	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	07	40	65	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	05	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	06	13	07	40	65	0		0615	778001	20	00	000	001				308000
00	08	13	07	40	65	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	07	40	65	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	07	40	65	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00	09	14	07	40	65	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	15	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	16	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	01	22	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	07	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	08	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	16	22	074	06	5	0		0615	778001	20	00	000	001			64	408004
00	02	23	074	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	05	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	06	23	074	06	5	0		0615	778001	20	00	000	001				308000
00	10	23	074	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	074	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	074	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001				408000
00	06	24	074	06	5	0		0615	778001	20	00	000	001			64	108000
00	12	24	074	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	074	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	03	27	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	074	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	074	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 229	0644	778001	10	00	000	229	8.0	1136.0	12096	
00	02	23	07	80	85	0	AMOCO UNIT #274 NIPISI 2-23-78-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	80	85	0	AMOCO UNIT NO 245 NIPISI 4-23-78-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	80	85	0	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229			64	408000
00	12	23	07	80	85	0	AMOCO UNIT #246 NIPISI	0644	778001	10	00	000	229			64	108000
00	04	24	07	80	85	0	AMOCO UNIT NO 301 NIPISI 4-24-78-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	80	85	0	SHELL ET AL NIPISI 12-24-78-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	80	85	0	AMOCO UNIT #303 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	25	07	80	85	0	AMOCO UNIT NO 304 NIPISI 12-25	0644	778001	10	00	000	229			64	108000
00	02	26	07	80	85	0	AMOCO UNIT #276 NIPISI 2-26-78-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	80	85	0	AMOCO UNIT 247 NIPISI 4-26-78-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	80	85	0	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229			64	408000
00	12	26	07	80	85	0	AMOCO UNIT 248 NIPISI 12-26-78-8	0644	778001	10	00	000	229			64	108000
00	02	27	07	80	85	0	AMOCO UNIT 212 NIPISI 2-27-78-8	0644	778001	10	00	000	229			64	108000
00	04	27	07	80	85	0	AMOCO UNIT 176 NIPISI 4-27-78-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	80	85	0	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229			64	408000
00	12	27	07	80	85	0	AMOCO UNIT 177 NIPISI 12-27-78-8	0644	778001	10	00	000	229			64	108000
00	02	34	07	80	85	0	AMOCO UNIT 214 NIPISI 2-34-78-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	80	85	0	SHELL ET AL NIPISI 4-34-78-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	80	85	0	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229			64	408000
00	12	34	07	80	85	0	AMOCO UNIT 179 NIPISI 12-34-78-8	0644	778001	10	00	000	229			64	108000
00	02	35	07	80	85	0	AMOCO UNIT 278 NIPISI 2-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	80	85	0	AMOCO UNIT 249 NIPISI 4-35-78-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	80	85	0	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229			64	408000
00	13	35	07	80	85	0	AMOCO UNIT 250 NIPISI 13-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	80	85	0	AMOCO UNIT 305 NIPISI 4-36-78-8	0644	778001	10	00	000	229			64	108000
00	05	36	07	80	85	0	AMOCO UNIT NIPISI 5-36-78-8	0644	778001	10	00	000	229				108003
00	12	36	07	80	85	0	AMOCO UNIT #306 NIPISI 12-36-78-8	0644	778001	10	00	000	229			64	108000
00	02	01	07	90	85	0	TEXACO TEXCAN NIPISI 2-1-79-8	0644	778001	10	00	000	229			64	108000
00	04	01	07	90	85	0	AMOCO UNIT 307 NIPISI 4-1-78-8	0644	778001	10	00	000	229			64	108000
00	10	01	07	90	85	0	AMOCO UNIT 331 NIPISI 10-1-79-8	0644	778001	10	00	000	229			64	108000
00	12	01	07	90	85	0	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229			64	408000
00	02	02	07	90	85	0	AMOCO UNIT NIPISI 2-2-79-8	0644	778001	10	00	000	229			64	108000
00	04	02	07	90	85	0	AMOCO UNIT 251 NIPISI 4-2-79-8	0644	778001	10	00	000	229			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	02	079	085	0		TEXACO TEXCAN NIPISI 10-2-79-8	0644	778001	10	00	000	229			64	108000
00	12	02	079	085	0		AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229			64	408000
00	02	03	079	085	0		AMOCO UNIT 216 NIPISI 2-3-79-8	0644	778001	10	00	000	229			64	108000
00	10	03	079	085	0		TEXACO TEXCAN NIPISI 10-3-79-8	0644	778001	10	00	000	229			64	108000
00	02	10	079	085	0		TEXACO TEXCAN NIPISI 2-10-79-8	0644	778001	10	00	000	229			64	108000
00	10	10	079	085	0		AMOCO UNIT 219 NIPISI 10-10-79-8	0644	778001	10	00	000	229			64	108000
00	02	11	079	085	0		AMOCO UNIT 282 NIPISI 2-11-79-8	0644	778001	10	00	000	229			64	108000
00	04	11	079	085	0		AMOCO UNIT 253 NIPISI 4-11-79-8	0644	778001	10	00	000	229			64	108000
00	10	11	079	085	0		AMOCO UNIT 283 NIPISI 10-11-79-8	0644	778001	10	00	000	229			64	108000
00	12	11	079	085	0		AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229			64	408000
00	02	12	079	085	0		TEXACO TEXCAN NIPISI 2-12-79-8	0644	778001	10	00	000	229			64	108004
00	04	12	079	085	0		AMOCO UNIT 309 NIPISI 4-12-79-8	0644	778001	10	00	000	229			64	108000
00	10	12	079	085	0		AMOCO UNIT #333 NIPISI 10-12-79-8	0644	778001	10	00	000	229			64	108000
00	12	12	079	085	0		AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229			64	408000
00	04	13	079	085	0		SHELL ET AL NIPISI 4-13-79-8	0644	778001	10	00	000	229			64	108000
00	08	13	079	085	0		HAMILTON UNO-TEX E UTIK 8-13-79-8	0644	778001	10	00	000	229			64	108000
00	10	13	079	085	0		AMOCO UNIT 335 NIPISI 10-13-79-8	0644	778001	10	00	000	229			64	108000
00	12	13	079	085	0		AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229			64	408000
00	02	14	079	085	0		AMOCO NIPISI #284	0644	778001	10	00	000	229			64	108000
00	04	14	079	085	0		SHELL ET AL NIPISI 4-14-79-8	0644	778001	10	00	000	229			64	108000
00	10	14	079	085	0		AMOCO UNIT NIPISI 10-14-79-8	0644	778001	10	00	000	229			64	108000
00	12	14	079	085	0		AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229			64	408000
00	02	15	079	085	0		TEXACO TEXCAN NIPISI 2-15-79-8	0644	778001	10	00	000	229			64	108000
00	10	15	079	085	0		TEXACO TEXCAN NIPISI 10-15-79-8	0644	778001	10	00	000	229			64	108000
00	12	15	079	085	0			0644	778001	10	00	000	229			64	308000
00	10	16	079	085	0			0644	778001	10	00	000	229			64	308000
00	02	21	079	085	0		SHELL ET AL NIPISI 2-21-79-8	0644	778001	10	00	000	229			64	108000
00	10	21	079	085	0		AMOCO UNIT 152 NIPISI 10-21-79-8	0644	778001	10	00	000	229			64	108000
00	02	22	079	085	0		AMOCO UNIT 222 NIPISI 2-22-79-8	0644	778001	10	00	000	229			64	108000
00	04	22	079	085	0		AMOCO UNIT #186 NIPISI 4-22-79-8	0644	778001	10	00	000	229			64	108000
00	10	22	079	085	0		TEXACO TEXCAN 10-22-79-8	0644	778001	10	00	000	229			64	108000
00	12	22	079	085	0		AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229			64	408000
00	02	23	079	085	0		AMOCO UNIT NIPISI 2-23-79-8	0644	778001	10	00	000	229			64	108000
02	02	23	079	085	2		(SURF.LOC. 10-14-79-8)	0644	778001	10	00	000	229				108003
00	04	23	079	085	0		SHELL ET AL NIPISI 4-23-79-8	0644	778001	10	00	000	229			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJECT NO
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	07	90	8	50	TEXACO TEXCAN NIPISI 10-23-79-8	0644	778001	10	00	000	229			64	108000
00	12	23	07	90	8	50	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229			64	408000
00	02	24	07	90	8	50	AMOCO UNIT 336 NIPISI 2-24-79-8	0644	778001	10	00	000	229			64	108000
00	04	24	07	90	8	50	SHELL ET AL NIPISI 4-24-79-8	0644	778001	10	00	000	229			64	108000
00	10	24	07	90	8	50	TEXACO TEXCAN NIPISI 10-24-79-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	90	8	50	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229			64	408000
00	02	25	07	90	8	50	HAMILTON ET AL NIPISI 2-25-79-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	90	8	50	AMOCO NIPISI #315	0644	778001	10	00	000	229			64	108000
00	10	25	07	90	8	50	AMOCO UNIT 339 NIPISI 10-25-79-8	0644	778001	10	00	000	229			64	108000
00	12	25	07	90	8	50	SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229			64	408005
02	12	25	07	90	8	50	AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229				408000
00	02	26	07	90	8	50	AMOCO UNIT 288 NIPISI 2-26-79-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	90	8	50	HAMILTON ET AL NIPISI 4-26-79-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	90	8	50	AMOCO UNIT #289 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	26	07	90	8	50	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229			64	408000
00	02	27	07	90	8	50	AMOCO UNIT 224 NIPISI 2-27	0644	778001	10	00	000	229			64	108000
00	04	27	07	90	8	50	AMOCO UNIT 188 NIPISI 4-27-79-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	90	8	50	SHELL ET AL NIPISI 10-27-79-8	0644	778001	10	00	000	229			64	108000
00	12	27	07	90	8	50	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229				408000
00	13	27	07	90	8	50	AMOCO NIPISI #689 13-27-79-8	0644	778001	10	00	000	229			64	108000
00	02	28	07	90	8	50	HAMILTON SOBC NIPISI 2-28-79-8	0644	778001	10	00	000	229			64	108000
00	04	28	07	90	8	50	AMOCO UNIT 121 NIPISI 4-28-79-8	0644	778001	10	00	000	229			64	108000
00	10	28	07	90	8	50	SHELL ET AL NIPISI 10-28-79-8	0644	778001	10	00	000	229			64	108000
00	12	28	07	90	8	50	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229			64	408000
00	02	29	07	90	8	50	HAMILTON NIPISI 2-29-79-8	0644	778001	10	00	000	229			64	108000
00	10	29	07	90	8	50	AMOCO UNIT 99 NIPISI 10-29-79-8	0644	778001	10	00	000	229			64	108000
00	02	32	07	90	8	50	SHELL ETAL NIPISI 2-32-79-8	0644	778001	10	00	000	229			64	108000
00	10	32	07	90	8	50	AMOCO UNIT 101 NIPISI 10-32-79-8	0644	778001	10	00	000	229			64	108000
00	02	33	07	90	8	50	AMOCO UNIT 155 NIPISI 2-33-79-8	0644	778001	10	00	000	229			64	108000
00	04	33	07	90	8	50	AMOCO UNIT #123 NIPISI 4-33-79-8	0644	778001	10	00	000	229			64	108000
00	10	33	07	90	8	50	AMOCO UNIT 156 NIPISI 10-33-79-8	0644	778001	10	00	000	229			64	108000
00	12	33	07	90	8	50	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229			64	408000
00	02	34	07	90	8	50	AMOCO UNIT 226 NIPISI 2-34-79-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	90	8	50	AMOCO UNIT NO 190 NIPISI 4-34-79-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	90	8	50	AMOCO UNIT 227 NIPISI 10-34-79-8	0644	778001	10	00	000	229			64	108000

806A 88 14

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SCHEDULE					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	34	07	90	8	50	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229			64	408000
00	02	35	07	90	8	50	AMOCO UNIT #290 NIPISI 2-35-79-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	90	8	50	AMOCO UNIT 261 NIPISI 4-35-79-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	90	8	50	AMOCO UNIT #291 NIPISI 10-35-79-8	0644	778001	10	00	000	229			64	108000
00	12	35	07	90	8	50	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229			64	408000
00	02	36	07	90	8	50	AMOCO UNIT #340 NIPISI 2-36-79-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	90	8	50	AMOCO UNIT 317 NIPISI 4-36-79-8	0644	778001	10	00	000	229			64	108000
00	10	36	07	90	8	50	AMOCO UNIT 341 NIPISI 10-36-79-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	90	8	50	SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229			64	408005
02	12	36	07	90	8	50	AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229				408000
00	02	01	08	00	8	50	AMOCO UNIT 342 NIPISI 2-1-80-8	0644	778001	10	00	000	229			64	108000
00	04	01	08	00	8	50	AMOCO NIPISI #319 4-1-80-8	0644	778001	10	00	000	229			64	108000
02	10	01	08	00	8	50	AMOCO UNIT 343 NIPISI 10-1-80-8	0644	778001	10	00	000	229			64	108000
00	12	01	08	00	8	50	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229			64	408000
00	02	02	08	00	8	50	AMOCO UNIT # 292 NIPISI 2-2-80-8	0644	778001	10	00	000	229			64	108000
00	04	02	08	00	8	50	SHELL ET AL NIPISI 4-2-80-8	0644	778001	10	00	000	229			64	108000
00	07	02	08	00	8	50	AMOCO UNIT 292A NIPISI 7-2-80-8	0644	778001	10	00	000	229				408000
00	10	02	08	00	8	50	AMOCO UNIT #293 NIPISI 10-2-80-8	0644	778001	10	00	000	229			64	108000
00	12	02	08	00	8	50	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229			64	408000
00	02	03	08	00	8	50	AMOCO UNIT #228 NIPISI 2-3-80-8	0644	778001	10	00	000	229			64	108000
00	04	03	08	00	8	50	AMOCO UNIT 192 NIPISI 4-3-80-8	0644	778001	10	00	000	229			64	108000
00	10	03	08	00	8	50	AMOCO UNIT 229 NIPISI 10-3-80-8	0644	778001	10	00	000	229			64	108000
00	12	03	08	00	8	50	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229			64	408000
00	02	04	08	00	8	50	SHELL ET AL NIPISI 2-4-80-8	0644	778001	10	00	000	229			64	108000
00	04	04	08	00	8	50	AMOCO UNIT 125 NIPISI 4-4-80-8	0644	778001	10	00	000	229			64	108000
00	09	04	08	00	8	50	AMOCO UNIT 158 NIPISI 9-4-80-8	0644	778001	10	00	000	229			64	108000
00	11	04	08	00	8	50	AMOCO NIPISI WELL #126 11-4-80-8	0644	778001	10	00	000	229			64	408000
00	02	05	08	00	8	50	AMOCO UNIT 102 NIPISI 2-5-80-8	0644	778001	10	00	000	229			64	108000
00	09	05	08	00	8	50	AMOCO UNIT 103 NIPISI 9-5-80-8	0644	778001	10	00	000	229				108003
00	02	07	08	00	8	50	AMOCO UNIT 70 NIPISI 2-7-80-8	0644	778001	10	00	000	229				108003
00	04	07	08	00	8	50	AMOCO UNIT 53 NIPISI 4-7-80-8	0644	778001	10	00	000	229				108003
00	10	07	08	00	8	50	HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	10	00	000	229			256	108000
00	12	07	08	00	8	50	AMOCO UNIT 54 NIPISI 12-7-80-8	0644	778001	10	00	000	229				408000
00	02	08	08	00	8	50	AMOCO UNIT 104 NIPISI 2-8-80-8	0644	778001	10	00	000	229				108003
00	04	08	08	00	8	50	AMOCO UNIT 86 NIPISI 4-8-80-8	0644	778001	10	00	000	229				108003

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC FX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	08	08	08	50		AMOCO UNIT 87 NIPISI 11-8-80-8	0644	778001	10	00	000	229			128	408000
00	02	09	08	08	50		AMOCO UNIT #159 NIPISI 2-9-80-8	0644	778001	10	00	000	229			64	108000
00	03	09	08	08	50		AMOCO UNIT 127 NIPISI 3-9-80-8	0644	778001	10	00	000	229				108003
00	10	09	08	08	50		AMOCO UNIT 160 NIPISI 10-9-80-8	0644	778001	10	00	000	229			64	108000
00	12	09	08	08	50		HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	10	00	000	229			320	408000
00	02	10	08	08	50		AMOCO UNIT #230 NIPISI 2-10-80-8	0644	778001	10	00	000	229			64	108000
00	04	10	08	08	50		HAMILTON SOBC NIPISI 4-10-80-8	0644	778001	10	00	000	229			64	108000
00	10	10	08	08	50		PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	10	00	000	229			64	108000
00	12	10	08	08	50		AMOCO UNIT NIPISI 12-10-80-8	0644	778001	10	00	000	229			64	408000
00	02	11	08	08	50		AMOCO UNIT #294 NIPISI 2-11-80-8	0644	778001	10	00	000	229			64	108000
00	04	11	08	08	50		HAMILTON ET AL NIPISI 4-11-80-8	0644	778001	10	00	000	229			64	108000
00	10	11	08	08	50		PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	10	00	000	229			64	108000
00	12	11	08	08	50		AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	10	00	000	229			64	408000
00	02	12	08	08	50		AMOCO UNIT NIPISI 2-12-80-8	0644	778001	10	00	000	229			64	108000
00	04	12	08	08	50		HAMILTON ET AL NIPISI 4-12-80-8	0644	778001	10	00	000	229			64	108000
00	02	14	08	08	50		AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	10	00	000	229			64	108000
00	04	14	08	08	50		PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	10	00	000	229			64	108000
00	02	15	08	08	50		AMOCO UNIT NO 232 NIPISI 2-15-80-8	0644	778001	10	00	000	229			64	108000
00	04	15	08	08	50		HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	10	00	000	229			64	108000
00	10	15	08	08	50		PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	10	00	000	229			64	108000
00	12	15	08	08	50		PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	10	00	000	229			64	408000
00	02	16	08	08	50		AMOCO UNIT 161 NIPISI 2-16-80-8	0644	778001	10	00	000	229			64	108000
00	04	16	08	08	50		AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	10	00	000	229			64	108000
00	10	16	08	08	50		PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	10	00	000	229			64	108000
00	12	16	08	08	50		HAMILTON NIPISI 12-16-80-8	0644	778001	10	00	000	229			64	408000
00	02	17	08	08	50		AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	10	00	000	229			64	108000
00	03	17	08	08	50		AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	10	00	000	229			64	108000
00	10	17	08	08	50		MOBIL NW NIPISI 10-17-80-8	0644	778001	10	00	000	229				108005
02	10	17	08	08	50		AMOCO UNIT NO 107A NIPISI	0644	778001	10	00	000	229			64	108000
00	12	17	08	08	50		PA AM E-1 NIPISI 12-17-80-8	0644	778001	10	00	000	229			64	408000
00	02	18	08	08	50		AMOCO UNIT 72 NIPISI 2-18-80-8	0644	778001	10	00	000	229			64	108000
00	04	18	08	08	50		AMOCO UNIT 55 NIPISI 4-18-80-8	0644	778001	10	00	000	229			64	108000
00	10	18	08	08	50		AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	10	00	000	229			64	108000
00	12	18	08	08	50		MOBIL NW NIPISI 12-18-80-8	0644	778001	10	00	000	229			64	408000
00	02	19	08	08	50		AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	10	00	000	229			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	19	08	08	5	0	AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	10	00	000	229			64	108000
00	10	19	08	08	5	0	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	10	00	000	229			64	108000
00	02	20	08	08	5	0	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	10	00	000	229			64	108000
00	04	20	08	08	5	0	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	10	00	000	229			64	108000
00	10	20	08	08	5	0	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	10	00	000	229			64	108000
00	12	20	08	08	5	0	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	10	00	000	229			64	408000
00	02	21	08	08	5	0	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	10	00	000	229			64	108000
00	04	21	08	08	5	0	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	10	00	000	229			64	108000
00	10	21	08	08	5	0	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	10	00	000	229			64	108000
00	12	21	08	08	5	0	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	10	00	000	229			64	408000
00	02	22	08	08	5	0	AMOCO UNIT 234 NIPISI 2-22-80-8	0644	778001	10	00	000	229			64	108000
00	04	22	08	08	5	0	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	10	00	000	229			64	108000
00	02	28	08	08	5	0	AMOCO UNIT 165 NIPISI 2-28-80-8	0644	778001	10	00	000	229			64	108000
00	04	28	08	08	5	0	AMOCO UNIT 133 NIPISI 4-28-80-8	0644	778001	10	00	000	229			64	108000
00	02	29	08	08	5	0	AMOCO NIPISI 110	0644	778001	10	00	000	229			64	108000
00	04	29	08	08	5	0	AMOCO UNIT 92 NIPISI 4-29-80-8	0644	778001	10	00	000	229			64	108000
00	02	30	08	08	5	0	MOBIL NIPISI 2-30-80-8	0644	778001	10	00	000	229			64	108000
00	02	12	08	09	5	0		0644	778001	10	00	000	229			64	308000
00	10	12	08	09	5	0	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	10	00	000	229			64	108000
00	02	13	08	09	5	0	AMOCO UNIT 37 NIPISI 2-13-80-9	0644	778001	10	00	000	229			64	108000
00	10	13	08	09	5	0	AMOCO UNIT 38 NIPISI 10-13-80-9	0644	778001	10	00	000	229			64	108000
00	02	24	08	09	5	0	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	10	00	000	229			64	108000

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SIGNIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	BX1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 45	0685	176000	20	00	000	045	8.0	56.0	384	
00	01	01	048	09	5	0	HIGHFIELD PEMBINA 1-1-48-9	0685	176000	20	00	000	045			32	108000
00	02	01	048	09	5	0	SUNDALE PEMBINA 2-1-48-9	0685	176000	20	00	000	045			32	408000
00	03	01	048	09	5	0	HIGHFIELD PEMBINA 3-1-48-9	0685	176000	20	00	000	045			32	108000
00	04	01	048	09	5	0	SUNDALE PEMBINA 4-1-48-9	0685	176000	20	00	000	045			32	408000
00	05	01	048	09	5	0	HIGHFIELD PEMBINA 5-1-48-9	0685	176000	20	00	000	045				108000
00	06	01	048	09	5	0	SUNDALE PEMBINA IN 6-1-48-9	0685	176000	20	00	000	045				408000
00	07	01	048	09	5	0	HIGHFIELD PEMBINA 7-1-48-9	0685	176000	20	00	000	045				108003
00	08	01	048	09	5	0	SUNDALE PEMBINA IN 8-1-48-9	0685	176000	20	00	000	045				408000
00	02	02	048	09	5	0	SUNDALE PEMBINA 2-2-48-9	0685	176000	20	00	000	045			32	408000
00	03	02	048	09	5	0	ROXY PEMBINA 3-2-48-9	0685	176000	20	00	000	045			32	108000
00	04	02	048	09	5	0	SUNDALE PEMBINA 4-2-48-9	0685	176000	20	00	000	045			32	108000
02	04	02	048	09	5	0	SUNDALE PEMBINA A4-2-48-9	0685	176000	20	00	000	045				108003
00	05	02	048	09	5	0	HIGHFIELD PEMBINA 5-2-48-9	0685	176000	20	00	000	045				108003
00	06	02	048	09	5	0	SUNDALE PEMBINA IN 6-2-48-9	0685	176000	20	00	000	045				408000
00	08	02	048	09	5	0	SUNDALE PEMBINA IN 8-2-48-9	0685	176000	20	00	000	045			32	408000
00	09	02	048	09	5	0	HIGHFIELD PEMBINA 9-2-48-9	0685	176000	20	00	000	045			32	108004
00	10	02	048	09	5	0	SUNDALE PEMBINA 10-2-48-9	0685	176000	20	00	000	045			32	108004
00	11	02	048	09	5	0	HIGHFIELD PEMBINA 11-2-48-9	0685	176000	20	00	000	045			32	108000
00	12	02	048	09	5	0	SUNDALE PEMBINA 12-2-48-9	0685	176000	20	00	000	045				408000
00	13	02	048	09	5	0	HIGHFIELD PEMBINA 13-2-48-9	0685	176000	20	00	000	045			32	108000
00	14	02	048	09	5	0	SUNDALE PEMBINA IN 14-2-48-9	0685	176000	20	00	000	045				408000
00	15	02	048	09	5	0	HIGHFIELD PEMBINA 15-2-48-9	0685	176000	20	00	000	045				108203
00	16	02	048	09	5	0	SUNDALE PEMBINA IN 16-2-48-9	0685	176000	20	00	000	045				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	BX1

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 50	0685	176000	20	00	000	050	8.0	240.0	2304	
00	02	19	048	09	5	0	PAN AM H B D-13 PEM IN 2-19-48-9	0685	176000	20	00	000	050			32	408000
00	04	19	048	09	5	0	PAN AM H B D-35 PEM IN 4-19-48-9	0685	176000	20	00	000	050			32	408005
00	06	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-19	0685	176000	20	00	000	050				108005
00	08	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-8	0685	176000	20	00	000	050			32	108000
00	10	19	048	09	5	0	PAN AM H B D-15 PEM IN 10-19-48-9	0685	176000	20	00	000	050			32	408000
00	12	19	048	09	5	0	PAN AM H B D-33 PEM IN 12-19-48-9	0685	176000	20	00	000	050			32	408000
00	14	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-18	0685	176000	20	00	000	050			32	108000
02	14	19	048	09	5	2	(S.L. 6-19-48-9)	0685	176000	20	00	000	050			32	108000
00	16	19	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-9	0685	176000	20	00	000	050			32	108000
00	04	20	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-37	0685	176000	20	00	000	050			32	108000
00	06	20	048	09	5	0	PAN AM HB D-11 PEM IN 6-20-48-9	0685	176000	20	00	000	050			32	408000
00	12	20	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-38	0685	176000	20	00	000	050			32	108000
00	14	20	048	09	5	0	PAN AM HB D-9 PEM IN 14-20-48-9	0685	176000	20	00	000	050			32	408000
00	04	29	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-39	0685	176000	20	00	000	050			32	108000
02	06	29	048	09	5	0	PAN AM HB D-7 PEM IN 6-29-48-9	0685	176000	20	00	000	050			32	408000
00	12	29	048	09	5	0	PAN AM HB D 41 PEM 12-29-48-9	0685	176000	20	00	000	050			32	108003
00	14	29	048	09	5	0	PAN AM HB D-5 PEM INJ 14-29-48-9	0685	176000	20	00	000	050			32	408000
00	02	30	048	09	5	0	PAN AM H B D-17 PEM IN 2-30-48-9	0685	176000	20	00	000	050			32	408000
00	04	30	048	09	5	0	PAN AM H B D-31 PEM IN 4-30-48-9	0685	176000	20	00	000	050			32	408000
02	06	30	048	09	5	0	PAN AM HB D-42 PEM A6-30-48-9	0685	176000	20	00	000	050			32	108004
00	08	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-10	0685	176000	20	00	000	050			32	108000
00	10	30	048	09	5	0	PAN AM HB D-19 PEM IN 10-30-48-9	0685	176000	20	00	000	050				108003
02	10	30	048	09	5	0	AMOCO HB PEMBINA 10-30-48-9	0685	176000	20	00	000	050			32	108004
00	12	30	048	09	5	0	PAN AM H B D-29 PEM IN 12-30-48-9	0685	176000	20	00	000	050			32	408000
00	14	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-16	0685	176000	20	00	000	050			32	108000
00	16	30	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-11	0685	176000	20	00	000	050			32	108204
00	02	31	048	09	5	0	PAN AM H B D-21 PEM IN 2-31-48-9	0685	176000	20	00	000	050			32	408000
00	04	31	048	09	5	0	PAN AM H B D-27 PEM IN 4-31-48-9	0685	176000	20	00	000	050			32	408000
00	06	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-15	0685	176000	20	00	000	050			32	108000
00	08	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-12	0685	176000	20	00	000	050			32	108000
00	10	31	048	09	5	0	PAN AM H B D-23 PEM IN 10-31-48-9	0685	176000	20	00	000	050			32	408000
00	12	31	048	09	5	0	PAN AM H B D-25 PEM IN 12-31-48-9	0685	176000	20	00	000	050			32	408000
00	14	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-14	0685	176000	20	00	000	050			32	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00163104809 50	PAN AM HUDSONS BAY PEMBINA D-13	0685	176000	20	00	000	050			32	108000
00043204809 50	PAN AM HB D-3 PEM IN 4-32-48-9	0685	176000	20	00	000	050			32	408000
00063204809 50	PAN AM HUDSONS BAY PEMBINA D-3	0685	176000	20	00	000	050			32	108000
00123204809 50	PAN AM HB D-1 PEM IN 12-32-48-9	0685	176000	20	00	000	050			32	408000
00143204809 50	PAN AM HUDSONS BAY PEMBINA D-2	0685	176000	20	00	000	050			32	108000
00022304810 50	PAN AM HB D-61 PEM IN 2-23-48-10	0685	176000	20	00	000	050			32	408000
00082304810 50	PAN AM HUDSONS BAY PEMBINA D-31	0685	176000	20	00	000	050			32	108000
00102304810 50	PAN AM HB D-63 PEM IN 10-23-48-10	0685	176000	20	00	000	050			32	408000
00162304810 50	PAN AM HUDSONS BAY PEMBINA D-32	0685	176000	20	00	000	050			32	108000
00022404810 50	PAN AM H B D-37 PEM IN 2-24-48-10	0685	176000	20	00	000	050			32	408000
00042404810 50	PAN AM HB D-59 PEM IN 4-24-48-10	0685	176000	20	00	000	050			32	408000
00062404810 50	PAN AM HUDSONS BAY PEMBINA D-30	0685	176000	20	00	000	050			32	108000
00082404810 50	PAN AM HUDSONS BAY PEMBINA D-20	0685	176000	20	00	000	050			32	108005
00102404810 50	PAN AM H B D-39 PEM IN 10-24-48-10	0685	176000	20	00	000	050			32	408000
00122404810 50	PAN AM HB D-57 PEM IN 12-24-48-10	0685	176000	20	00	000	050			32	408000
00142404810 50	PAN AM HUDSONS BAY PEMBINA D-29	0685	176000	20	00	000	050			32	108000
00162404810 50	PAN AM HUDSONS BAY PEMBINA D-21	0685	176000	20	00	000	050			32	108000
02162404810 52	(SURF.LOC. 8-24-48-10)	0685	176000	20	00	000	050				108003
00022504810 50	PAN AM HB D41 PEM IN 2-25-48-10	0685	176000	20	00	000	050			32	408000
00042504810 50	PAN AM H B D-55 PEM IN 4-25-48-10	0685	176000	20	00	000	050			32	408000
00062504810 50	PAN AM HUDSONS BAY PEMBINA D-28	0685	176000	20	00	000	050			32	108000
00082504810 50	PAN AM HUDSONS BAY PEMBINA D-22	0685	176000	20	00	000	050			32	108004
00102504810 50	PAN AM H B D-43 PEM IN 10-25-48-10	0685	176000	20	00	000	050			32	408000
00122504810 50	PAN AM HB D 53 PEM IN 12-25-48-10	0685	176000	20	00	000	050			32	408000
00142504810 50	PAN AM HUDSONS BAY PEMBINA D-27	0685	176000	20	00	000	050			32	108000
00162504810 50	PAN AM HUDSONS BAY PEMBINA D-23	0685	176000	20	00	000	050			32	108004
00022604810 50	PAN AM H B D-65 PEM IN 2-26-48-10	0685	176000	20	00	000	050			32	408000
00082604810 50	PAN AM HUDSONS BAY PEMBINA D-33	0685	176000	20	00	000	050			32	108000
00102604810 50	PAN AM HB D 67 PEM IN 10-26-48-10	0685	176000	20	00	000	050			32	408000
00162604810 50	PAN AM HUDSONS BAY PEMBINA D-34	0685	176000	20	00	000	050			32	108000
00023504810 50	PAN AM HB D 69 PEM IN 2-35-48-10	0685	176000	20	00	000	050			32	408000
00083504810 50	PAN AM HUDSONS BAY PEMBINA D-35	0685	176000	20	00	000	050			32	108000
00103504810 50	PAN AM HB D 71 PEM IN 10-35-48-10	0685	176000	20	00	000	050			32	408000
00163504810 50	PAN AM HUDSONS BAY PEMBINA D-36	0685	176000	20	00	000	050			32	108000
00023604810 50	PAN AM HB D-45 PEM IN 2-36-48-10	0685	176000	20	00	000	050			32	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	048	10	5	0	PAN AM HB D-51 PEM IN 4-36-48-10	0685	176000	20	00	000	050			32	408000
00	06	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-26	0685	176000	20	00	000	050			32	108000
00	08	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-1	0685	176000	20	00	000	050			32	108000
00	10	36	048	10	5	0	PAN AM HB D-47 PEM IN 10-36-48-10	0685	176000	20	00	000	050			32	408000
00	11	36	048	10	5	0	TEXACO ET AL PEMBINA 11-36-48-10	0685	176000	20	00	000	050				108003
00	12	36	048	10	5	0	PAN AM H B D-49 PEM IN 12-36-48-10	0685	176000	20	00	000	050			32	408000
00	14	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-25	0685	176000	20	00	000	050			32	108000
00	16	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-24	0685	176000	20	00	000	050			32	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 91	0685	176000	20	00	000	091	8.0	16.0	256	
00	04	01	047	075	0			0685	176000	20	00	000	091			32	108004
00	06	01	047	075	0			0685	176000	20	00	000	091			32	408000
00	12	01	047	075	0			0685	176000	20	00	000	091			32	108005
00	14	01	047	075	0			0685	176000	20	00	000	091			32	408004
00	03	12	047	075	0			0685	176000	20	00	000	091			32	108000
00	04	12	047	075	0			0685	176000	20	00	000	091			32	108005
00	06	12	047	075	0			0685	176000	20	00	000	091				408000
00	12	12	047	075	0			0685	176000	20	00	000	091			32	108000
00	14	12	047	075	0			0685	176000	20	00	000	091			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	091

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

EFFECTIVE DATE	OPER NO
01 AUG 1993	384

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 136	0685	176000	20	00	000	136	8.0	32.0	320	
00	04	15	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	06	15	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	12	15	048	06	5	0		0685	176000	20	00	000	136			32	108005
00	14	15	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	02	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	08	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	10	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	12	16	048	06	5	0		0685	176000	20	00	000	136			32	308000
00	14	16	048	06	5	0		0685	176000	20	00	000	136			32	108000
00	16	16	048	06	5	0		0685	176000	20	00	000	136			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	136

EFFECTIVE DATE	OPER NO
01 AUG 1993	384

EFFECTIVE DATE	OPER NO
01 AUG 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	PEMBINA CARDIUM PROJECT NO 206	0685	176000	20	00	000	206	8.0	128.0	1792	
00022504809 50	RINSKY NO 2 2-25-48-9	0685	176000	20	00	000	206			32	108004
00042504809 50		0685	176000	20	00	000	206			32	308000
00062504809 50	RINSKY NO 6	0685	176000	20	00	000	206			32	108000
00082504809 50		0685	176000	20	00	000	206			32	308000
00102504809 50		0685	176000	20	00	000	206			32	308000
00122504809 50		0685	176000	20	00	000	206			32	308000
00142504809 50	CITIES SERVICE PEMBINA 14-25-48-9	0685	176000	20	00	000	206			32	108000
00162504809 50	CITIES SERVICE 16-25-48-9	0685	176000	20	00	000	206			32	408000
00022604809 50	QUINTUS LEASEHOLDS PEMBINA 2-26	0685	176000	20	00	000	206			32	108000
00042604809 50	QUINTUS LEASEHOLDS PEMBINA 4-26	0685	176000	20	00	000	206			32	108004
00062604809 50	QUINTUS LEASEHOLDS PEMBINA 6-26	0685	176000	20	00	000	206			32	108004
00082604809 50	QUINTUS LEASEHOLDS PEMBINA NO 8-26	0685	176000	20	00	000	206			32	108000
00102604809 50		0685	176000	20	00	000	206			32	308000
00122604809 50		0685	176000	20	00	000	206			32	308000
00142604809 50	CITIES SERVICE PEMBINA 14-26-48-9	0685	176000	20	00	000	206			32	108000
00162604809 50	CITIES SERVICE PEMBINA 16-26-48-9	0685	176000	20	00	000	206			32	408000
00102704809 50	PACIFIC PEMBINA 10-27-48-9	0685	176000	20	00	000	206			32	408004
00122704809 50	PACIFIC PEMBINA 12-27-48-9	0685	176000	20	00	000	206			32	108000
00142704809 50	PACIFIC PEMBINA IN 14-27-48-9	0685	176000	20	00	000	206			32	108004
00162704809 50	PACIFIC PEMBINA IN 16-27-48-9	0685	176000	20	00	000	206			32	408004
00023404809 50		0685	176000	20	00	000	206			32	308000
00043404809 50		0685	176000	20	00	000	206			32	308000
00063404809 50	CITIES SERVICE PEMBINA 6-34-48-9	0685	176000	20	00	000	206			32	108004
00083404809 50	CITIES SERVICE PEMBINA 8-34-48-9	0685	176000	20	00	000	206			32	108004
00023504809 50		0685	176000	20	00	000	206			32	308000
00043504809 50		0685	176000	20	00	000	206			32	308000
00063504809 50	CITIES SERVICE PEMBINA 6-35-48-9	0685	176000	20	00	000	206			32	108004
00083504809 50	CITIES SERVICE PEMBINA 8-35-48-9	0685	176000	20	00	000	206			32	108000
00023604809 50	CS ET AL PEMBINA 2-36-48-9	0685	176000	20	00	000	206			32	108003
00043604809 50		0685	176000	20	00	000	206			32	308000
00063604809 50	CITIES SERVICE PEMBINA 6-36-48-9	0685	176000	20	00	000	206			32	408000
00083604809 50	CITIES SERVICE PEMBINA 8-36-48-9	0685	176000	20	00	000	206			32	108000
00103604809 50		0685	176000	20	00	000	206			32	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	206

EFFECTIVE DATE	OPER NO
01 AUG 1993	226

EFFECTIVE DATE	OPER NO
01 AUG 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	048	09	5	0	CS ET AL PEMBINA 12-36-48-9	0685	176000	20	00	000	206			32	108003
00	14	36	048	09	5	0	CITIES SERVICE PEMBINA 14-36-48-9	0685	176000	20	00	000	206			32	108000
00	16	36	048	09	5	0	C S PEMBINA 16-36-48-9	0685	176000	20	00	000	206			32	408000
00	04	06	049	08	5	0	MCCOLL FRONTENAC PEMBINA 4-6-49-8	0685	176000	20	00	000	206			32	108004
00	06	06	049	08	5	0	MCCOLL FRONTENAC N PEMBINA 6-6-49-8	0685	176000	20	00	000	206			32	408000
00	12	06	049	08	5	0	MCCOLL FRONTENAC PEMBINA 12-6-49-8	0685	176000	20	00	000	206			32	108000
00	14	06	049	08	5	0	MCCOLL FRONTENAC PEMBINA 14-6-49-8	0685	176000	20	00	000	206			32	108000
00	02	01	049	09	5	0	CDN OXY PEMBINA 2-1-49-9	0685	176000	20	00	000	206			32	108000
00	04	01	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	01	049	09	5	0	CITIES SERVICE PEMBINA 6-1-49-9	0685	176000	20	00	000	206			32	408000
00	08	01	049	09	5	0	CITIES SERVICE PEMBINA 8-1-49-9	0685	176000	20	00	000	206			32	108000
00	10	01	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	12	01	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	14	01	049	09	5	0	CITIES SERVICE PEMBINA 14-1-49-9	0685	176000	20	00	000	206			32	108004
00	16	01	049	09	5	0	CITIES SERVICE PEMBINA 16-1-49-9	0685	176000	20	00	000	206			32	408000
00	02	12	049	09	5	0	PACIFIC PEMBINA 2-12-49-9	0685	176000	20	00	000	206			32	108000
00	04	12	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	06	12	049	09	5	0	PACIFIC PEMBINA IN 6-12-49-9	0685	176000	20	00	000	206			32	408000
00	08	12	049	09	5	0	PACIFIC PEMBINA 8-12-49-9	0685	176000	20	00	000	206			32	108000
00	10	12	049	09	5	0	PACIFIC PEMBINA 10-12-49-9	0685	176000	20	00	000	206			32	408000
00	12	12	049	09	5	0		0685	176000	20	00	000	206			32	308000
00	14	12	049	09	5	0	PACIFIC PEMBINA 14-12-49-9	0685	176000	20	00	000	206			32	108000
00	16	12	049	09	5	0	PACIFIC PEMBINA IN 16-12-49-9	0685	176000	20	00	000	206			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	206

EFFECTIVE DATE	OPER NO
01 AUG 1993	226

EFFECTIVE DATE	OPER NO
01 AUG 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU T PROJECT NO 1	0685	696020	00	00	000	001	14.5	29.0	128	
00	04	12	050	10	5	0		0685	696020	00	00	000	001				408000
00	05	12	050	10	5	0		0685	696020	00	00	000	001			64	108000
02	06	12	050	10	5	0		0685	696020	00	00	000	001				108005
00	11	12	050	10	5	0		0685	696020	00	00	000	001			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696020	00	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	006

EFFECTIVE DATE	OPER NO
01 AUG 1993	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 12	0750	218060	20	00	000	012	8.0	80.0	3648	
00	01	01	00	10	1	1	SPACING IN ACC. WITH MISC. 93136	0750	218060	20	00	000	012				000000
00	10	35	03	60	7	4	BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408005
00	12	35	03	60	7	4	BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
02	12	35	03	60	7	4	BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
00	04	18	03	70	6	4	BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408005
00	02	01	03	70	7	4	BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
00	04	01	03	70	7	4	BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408005
00	10	01	03	70	7	4	BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408005
00	12	01	03	70	7	4	BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	108005
00	01	02	03	70	7	4		0750	218060	20	00	000	012			16	308000
00	02	02	03	70	7	4	KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108005
00	04	02	03	70	7	4	KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108005
00	07	02	03	70	7	4		0750	218060	20	00	000	012			16	308000
00	08	02	03	70	7	4		0750	218060	20	00	000	012			16	308000
00	10	02	03	70	7	4	KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108005
00	12	02	03	70	7	4	KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108005
00	04	03	03	70	7	4	KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408005
00	07	03	03	70	7	4	BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108205
00	10	03	03	70	7	4	KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108005
00	12	03	03	70	7	4	KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108005
00	02	04	03	70	7	4	BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408005
00	04	04	03	70	7	4	KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408005
00	10	04	03	70	7	4	KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108005
00	12	04	03	70	7	4	KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108005
00	02	05	03	70	7	4	KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408005
00	04	05	03	70	7	4	KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408005
00	10	05	03	70	7	4	KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108005
00	12	05	03	70	7	4	KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408005
00	02	09	03	70	7	4	KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108005
00	04	09	03	70	7	4	KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408005
00	10	09	03	70	7	4	BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108005
00	12	09	03	70	7	4	KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408005
A0	01	10	03	70	7	4		0750	218060	20	00	000	012			4	308000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 AUG 1993	J66

EFFECTIVE DATE	OPER NO
01 AUG 1993	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0002 10 037 07 4 0	KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012			4	108004
A003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0004 10 037 07 4 0	KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012			4	108005
A005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 AUG 1993	J66

EFFECTIVE DATE	OPER NO
01 AUG 1993	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	10	10	037	07	4	0	BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			4	108005
A0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	12	10	037	07	4	0	KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			4	108005
A0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	01	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	11	037	07	4	0	BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108000
00	04	11	037	07	4	0	KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108005
00	07	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	08	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	11	037	07	4	0	BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408005
A0	11	11	037	07	4	0		0750	218060	20	00	000	012			4	308000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 AUG 1993	J66

EFFECTIVE DATE	OPER NO
01 AUG 1993	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B0	11	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	11	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	11	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	12	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	12	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	12	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	12	11	037	07	4	0	BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			4	108000
A0	13	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	13	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	13	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	13	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	14	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	14	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	14	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	14	11	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	02	12	037	07	4	0	KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108000
00	03	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	04	12	037	07	4	0	KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	06	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	12	037	07	4	0	KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	12	12	037	07	4	0	BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	14	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	13	037	07	4	0	KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	13	037	07	4	0	KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408000
00	10	13	037	07	4	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408005
00	12	13	037	07	4	0	KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	037	07	4	0	BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	037	07	4	0	BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	037	07	4	0	BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408005
00	12	14	037	07	4	0	KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	037	07	4	0	KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108005
00	04	15	037	07	4	0	BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 AUG 1993	J66

EFFECTIVE DATE	OPER NO
01 AUG 1993	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	15	037	07	4	0	BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108005
00	12	15	037	07	4	0	KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408005
00	02	16	037	07	4	0	KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108000
00	04	16	037	07	4	0	KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408005
00	02	22	037	07	4	0	BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408005
00	02	23	037	07	4	0		0750	218060	20	00	000	012			64	308000
00	03	23	037	07	4	0	BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408205
00	04	24	037	07	4	0	BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408005

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 AUG 1993	J66

EFFECTIVE DATE	OPER NO
01 AUG 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER O PROJECT NO 5	0753	788015	10	00	000	005	8.0	40.0	384	
00	04	07	110	07	6	0		0753	788015	10	00	000	005			64	108000
00	10	01	110	08	6	0		0753	788015	10	00	000	005			64	108004
00	14	01	110	08	6	0		0753	788015	10	00	000	005			64	108000
00	15	01	110	08	6	0		0753	788015	10	00	000	005				108003
00	16	01	110	08	6	0		0753	788015	10	00	000	005				108003
00	02	12	110	08	6	0		0753	788015	10	00	000	005				708000
00	02	12	110	08	6	2		0753	788015	10	00	000	005				108003
00	08	12	110	08	6	0		0753	788015	10	00	000	005			64	108000
02	08	12	110	08	6	0		0753	788015	10	00	000	005				108003
00	10	12	110	08	6	0		0753	788015	10	00	000	005			64	108000
00	14	12	110	08	6	0		0753	788015	10	00	000	005			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788015	10	00	000	005

EFFECTIVE DATE	OPER NO
01 AUG 1993	L73

EFFECTIVE DATE	OPER NO
01 AUG 1993	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RED ROCK CHINOOK G BLOCK NO 1	0769	154007	00	01	000	000	8.0	168.0	1280	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93038	0769	154007	00	01	001	000				000000
00	04	07	06	30	7	6		0769	154007	00	01	001	000			64	107000
00	16	11	06	30	8	6		0769	154007	00	01	002	000			64	107000
00	02	12	06	30	8	6		0769	154007	00	01	003	000			64	107000
00	11	12	06	30	8	6		0769	154007	00	01	004	000			64	107000
00	13	12	06	30	8	6		0769	154007	00	01	004	000				107000
00	16	12	06	30	8	6		0769	154007	00	01	005	000			64	107000
00	06	13	06	30	8	6		0769	154007	00	01	006	000			64	107000
00	08	13	06	30	8	6		0769	154007	00	01	007	000			64	107000
00	11	13	06	30	8	6		0769	154007	00	01	008	000			64	107000
00	15	13	06	30	8	6		0769	154007	00	01	009	000			64	107000
00	07	14	06	30	8	6		0769	154007	00	01	010	000			64	107000
00	11	14	06	30	8	6		0769	154007	00	01	011	000			64	107000
00	16	14	06	30	8	6		0769	154007	00	01	012	000			64	107000
00	09	15	06	30	8	6		0769	154007	00	01	013	000			64	107000
00	14	21	06	30	8	6		0769	154007	00	01	014	000			64	107000
00	16	21	06	30	8	6		0769	154007	00	01	015	000			64	107000
00	07	22	06	30	8	6		0769	154007	00	01	016	000			64	107000
00	12	22	06	30	8	6		0769	154007	00	01	017	000			64	107000
00	06	23	06	30	8	6		0769	154007	00	01	018	000			64	107000
00	14	23	06	30	8	6		0769	154007	00	01	019	000			64	107000
00	06	24	06	30	8	6		0769	154007	00	01	020	000			64	107000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0769	154007	00	01	000	000

EFFECTIVE DATE	OPER NO
01 AUG 1993	N80

EFFECTIVE DATE	OPER NO
01 AUG 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ROCKYFORD U. MANN. E PROJ NO 1	0790	250005	20	00	000	001	8.0	16.0	48	
00	06	29	025	23	4	0		0790	250005	20	00	000	001			16	408000
00	11	29	025	23	4	2		0790	250005	20	00	000	001			16	108000
00	14	29	025	23	4	0		0790	250005	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0790	250005	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	026

EFFECTIVE DATE	OPER NO
01 AUG 1993	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIV CH LK K & HFWY F PROJ 1	0853	516360	20	00	000	001	8.0	120.0	1472	
00	14	33	07	70	66	0	TRIPET ET AL SPIRITR 14-33-77-6	0853	516360	20	00	000	001			64	108004
00	16	33	07	70	66	0	TRIPET ET AL SPIRITR 16-33-77-6	0853	516360	20	00	000	001			64	108000
00	08	34	07	70	66	0	WINCAN ET AL SPIRITR 8-34-77-6	0853	516360	20	00	000	001			64	408000
00	14	34	07	70	66	0	WINCAN ET AL SPIRITR 14-34-77-6	0853	516360	20	00	000	001			64	108000
00	16	34	07	70	66	0	WINCAN ET AL SPIRITR 16-34-77-6	0853	516360	20	00	000	001			64	108000
00	06	03	07	80	66	0	TRIPET ET AL SPIRITR 6-3-78-6	0853	516360	20	00	000	001			64	108000
00	08	03	07	80	66	0	TRIPET ET AL SPIRITR 8-3-78-6	0853	516360	20	00	000	001			64	408000
00	14	03	07	80	66	0	TRIPET ET AL SPIRITR 14-3-78-6	0853	516360	20	00	000	001			64	108000
00	16	03	07	80	66	0	TRIPET ET AL SPIRITR 16-3-78-6	0853	516360	20	00	000	001			64	108000
00	02	04	07	80	66	0	NORCEN ET AL SPIRITR 2-4-78-6	0853	516360	20	00	000	001			64	108000
00	06	04	07	80	66	2	TRIPET ET AL SPIRITR 6-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	04	07	80	66	0	TRIPET ET AL SPIRITR 8-4-78-6	0853	516360	20	00	000	001				408000
00	14	04	07	80	66	0	NORCEN ET AL SPIRITR 14-4-78-6	0853	516360	20	00	000	001			64	108000
00	16	04	07	80	66	0	NORCEN ET AL SPIRITR 16-4-78-6	0853	516360	20	00	000	001			64	108000
00	08	05	07	80	66	0	TRIPET ET AL SPIRITR 8-5-78-6	0853	516360	20	00	000	001			64	108004
00	08	08	07	80	66	0	NORCEN ET AL SPIRITR 8-8-78-6	0853	516360	20	00	000	001			64	408000
00	10	08	07	80	66	0	NORCEN ET AL SPIRIT RIVER 10-8	0853	516360	20	00	000	001			32	108000
00	16	08	07	80	66	0	NORCEN ET AL SPIRITR 16-8-78-6	0853	516360	20	00	000	001			32	108000
00	06	09	07	80	66	0	NORCEN ET AL SPIRITR 6-9-78-6	0853	516360	20	00	000	001			64	108000
00	14	09	07	80	66	0		0853	516360	20	00	000	001			64	308000
00	02	17	07	80	66	0	NORCEN ET AL SPIRITR 2-17-78-6	0853	516360	20	00	000	001			64	108000
00	06	17	07	80	66	0	THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516360	20	00	000	001			64	408000
00	08	17	07	80	66	0	THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516360	20	00	000	001				108005
00	12	17	07	80	66	0		0853	516360	20	00	000	001			64	108000
00	14	17	07	80	66	0	THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516360	20	00	000	001				108005
00	08	18	07	80	66	0	THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516360	20	00	000	001			64	408000
00	16	18	07	80	66	0	THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516360	20	00	000	001			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0853	516360	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	031

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	499.5	7104	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 93123	0856	744000	20	00	000	001				000000
00	04	06	07	17	5	0	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108004
00	12	06	07	17	5	0		0856	744000	20	00	000	001			64	308000
00	04	07	07	17	5	0	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108004
00	02	01	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	01	07	18	5	0	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108004
00	12	01	07	18	5	0	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108004
00	02	11	07	18	5	0	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	18	5	0	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108004
00	12	11	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	12	07	18	5	0	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108004
00	04	12	07	18	5	0	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108004
00	10	12	07	18	5	0	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	18	5	0	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108004
00	04	13	07	18	5	0	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	18	5	0	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108005
00	12	13	07	18	5	0	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	07	18	5	0	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108004
00	04	14	07	18	5	0	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108004
00	10	14	07	18	5	0	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108004
00	12	14	07	18	5	0	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	21	07	18	5	0	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408004
00	02	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	18	5	0	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108004
00	12	22	07	18	5	0	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108004
00	02	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001				108005
02	02	23	07	18	5	0	ESSO UNIT SNIPELLE A2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108004
00	10	23	07	18	5	0	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108004
00	12	23	07	18	5	0	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	24	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

TENTATION					
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	24	07	18	5	0	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000
00	02	26	07	18	5	0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000
00	04	26	07	18	5	0	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	07	18	5	0	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	07	18	5	0	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	07	18	5	0	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	07	18	5	0	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	07	18	5	0	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108004
00	10	27	07	18	5	0	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108004
00	12	27	07	18	5	0	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	07	18	5	0	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108004
00	10	28	07	18	5	0	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	07	18	5	0	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	07	18	5	0	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	07	18	5	0	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	07	18	5	0	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001				108005
02	02	34	07	18	5	0		0856	744000	20	00	000	001			64	108000
00	04	34	07	18	5	0	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00	10	34	07	18	5	0	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	07	18	5	0	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001				108004
00	14	34	07	18	5	0		0856	744000	20	00	000	001			64	108000
00	16	34	07	18	5	0	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00	02	35	07	18	5	0	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108004
00	04	35	07	18	5	0	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			32	108000
00	06	35	07	18	5	0		0856	744000	20	00	000	001			32	108000
00	12	35	07	18	5	0	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	07	18	5	0	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108004
00	02	02	07	18	5	0	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	07	18	5	0	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	07	18	5	0	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	07	18	5	0	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108004
00	04	03	07	18	5	0	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108004
00	10	03	07	18	5	0	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	07	18	5	0	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	408000
00	16	03	07	18	5	0	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	04	07	1	8	5	0 NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408005
00	10	04	07	1	8	5	0 SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108004
00	12	04	07	1	8	5	0 NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00	02	08	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	10	08	07	1	8	5	0 IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108004
02	02	09	07	1	8	5	0 SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108004
00	04	09	07	1	8	5	0 ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108004
00	10	09	07	1	8	5	0 SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	1	8	5	0 ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108004
00	02	10	07	1	8	5	0 SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	1	8	5	0 SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001				108004
00	06	10	07	1	8	5	0 ESSO UNIT SNIPE LAKE 6-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	12	10	07	1	8	5	0 SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	1	8	5	0 SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108004
00	04	15	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	12	15	07	1	8	5	0 TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108004
00	02	16	07	1	8	5	0 SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108004
00	06	16	07	1	8	5	0 GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108004
00	10	16	07	1	8	5	0 KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108004
00	12	16	07	1	8	5	0 IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	1	8	5	0 GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	07	1	8	5	0 GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	1	8	5	0 IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	1	8	5	2 IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	1	8	5	0 IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108004
00	12	17	07	1	8	5	0 IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108005
00	02	19	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	10	19	07	1	8	5	0 IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108005
00	12	19	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	02	20	07	1	8	5	0 IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	04	20	07	1	8	5	0 IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	08	20	07	1	8	5	0 GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	07	1	8	5	0 IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001				608000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	20	07	1	8	5	0 IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	15	20	07	1	8	5	0 SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001			64	108000
00	02	21	07	1	8	5	0 ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	21	07	1	8	5	0 ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	07	1	8	5	0 ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108005
00	12	21	07	1	8	5	0 ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005
02	12	21	07	1	8	5	0 ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	07	1	8	5	0 SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	1	8	5	0 SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	07	1	8	5	0 IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	29	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108004
00	12	29	07	1	8	5	0 SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	07	1	8	5	0 IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	07	1	8	5	0 IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	07	1	8	5	0 SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108000
00	12	30	07	1	8	5	0 SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108004
00	14	30	07	1	8	5	0 GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	07	1	8	5	0 SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	31	07	1	8	5	0 SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	07	1	8	5	0 SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108004
00	02	25	07	1	9	5	0 IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	07	1	9	5	0 SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108004
00	12	25	07	1	9	5	0 BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408004
00	14	25	07	1	9	5	0 SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108204
00	02	36	07	1	9	5	0 SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	280.0	1536	
00	13	02	03	82	04	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	82	04	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108004
00	10	03	03	82	04	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	82	04	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108004
00	12	03	03	82	04	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	82	04	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00	14	03	03	82	04	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	82	04	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	82	04	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108005
00	16	04	03	82	04	2	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	03	82	04	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	82	04	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	82	04	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108005
00	10	09	03	82	04	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108005
00	16	09	03	82	04	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	82	04	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	82	04	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108004
00	03	10	03	82	04	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	82	04	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	82	04	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	82	04	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	408000
00	07	10	03	82	04	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108000
00	08	10	03	82	04	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108005
00	09	10	03	82	04	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408005
00	10	10	03	82	04	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108005
00	11	10	03	82	04	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	03	82	04	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	82	04	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	82	04	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108000
00	15	10	03	82	04	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108004
00	14	11	03	82	04	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	82	04	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	82	04	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	038	20	4	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108005
00	03	15	038	20	4	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	038	20	4	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	038	20	4	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108005
00	06	15	038	20	4	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	038	20	4	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	038	20	4	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108005
00	10	15	038	20	4	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108005
00	11	15	038	20	4	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	608000
00	12	15	038	20	4	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108004
00	13	15	038	20	4	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	038	20	4	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	038	20	4	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108005
00	16	15	038	20	4	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	038	20	4	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	038	20	4	2	NORCEN UNIT STETTLER 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	038	20	4	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	038	20	4	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	038	20	4	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108000
00	10	16	038	20	4	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	16	038	20	4	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108004
00	15	20	038	20	4	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108004
00	16	20	038	20	4	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	038	20	4	0	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108005
00	01	21	038	20	4	2	NORCEN ET AL STETTLER 1-21-38-20	0866	696001	20	00	000	001			16	108000
00	07	21	038	20	4	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108000
00	08	21	038	20	4	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108005
00	13	21	038	20	4	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	038	20	4	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	038	20	4	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	038	20	4	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108005
00	02	22	038	20	4	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108005
00	03	22	038	20	4	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108005
00	04	22	038	20	4	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	038	20	4	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000

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CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	22	03	8	20	40	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108004
00	08	22	03	8	20	40	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408005
00	09	22	03	8	20	40	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	8	20	40	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	8	20	40	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	8	20	40	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	8	20	40	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	8	20	40	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	8	20	42	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	8	20	40	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	8	20	40	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	8	20	40	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108005
00	01	27	03	8	20	40	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108005
02	02	27	03	8	20	40	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108005
00	03	27	03	8	20	40	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408005
02	03	27	03	8	20	42	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108005
00	04	27	03	8	20	40	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108004
00	05	27	03	8	20	40	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	8	20	40	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108005
00	07	27	03	8	20	40	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	8	20	40	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	8	20	40	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108005
00	01	28	03	8	20	40	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	8	20	40	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	03	8	20	40	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108000
00	07	28	03	8	20	40	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	8	20	40	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	408000
00	09	28	03	8	20	40	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108004
00	10	28	03	8	20	40	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	8	20	40	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108005
00	15	28	03	8	20	40	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	8	20	40	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108005
02	02	29	03	8	20	40	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1070.0	13376	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	069	09	5	0	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108000
00	04	19	069	09	5	0	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	19	069	09	5	0	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	069	09	5	0	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108000
00	10	20	069	09	5	0	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108000
00	12	20	069	09	5	0	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108000
00	10	21	069	09	5	0	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	069	09	5	0	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	069	09	5	0	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108000
00	04	22	069	09	5	0	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	069	09	5	0	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108000
00	12	22	069	09	5	0	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108004
00	02	23	069	09	5	0	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108000
00	04	23	069	09	5	0	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	069	09	5	0	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	069	09	5	0	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108004
00	04	24	069	09	5	0	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	069	09	5	0	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	069	09	5	0	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	069	09	5	0	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	069	09	5	0	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	27	069	09	5	0	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	069	09	5	0	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108000
00	04	28	069	09	5	0	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	069	09	5	0	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108000
00	02	29	069	09	5	0	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108004
00	04	29	069	09	5	0	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	069	09	5	0	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	069	09	5	0	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	069	09	5	0		0887	744003	20	00	000	002			64	308000
00	04	30	069	09	5	0	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	069	09	5	0	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EIX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108000
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108000
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108004
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108000
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108000
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108000
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108000
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108000
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108004
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108000
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108004
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108004
00	16	31	069	10	5	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108004
00	14	32	069	10	5	0	SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000

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CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	069	10	5	0	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108000
00	04	34	069	10	5	0	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	5	0	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108004
00	12	34	069	10	5	0	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	5	0	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108000
00	04	35	069	10	5	0	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	5	0	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	5	0	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	5	0	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	5	0	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	5	0	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	5	0	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	5	0	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108004
00	04	06	070	09	5	0	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	070	10	5	0	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	070	10	5	0	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	5	0	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	5	0	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108004
00	04	02	070	10	5	0	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	5	0	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	5	0	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	5	0	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	5	0	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	5	0	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	070	10	5	0	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108000
00	02	05	070	10	5	0	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	5	0	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	408000
00	12	05	070	10	5	0	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004
00	02	06	070	10	5	0	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	10	5	0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408004
00	10	06	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	10	5	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	10	5	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	10	5	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	10	5	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108000
00	04	08	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	10	5	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	10	5	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	10	5	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	10	5	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408004
00	10	09	07	10	5	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108004
00	12	09	07	10	5	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	10	5	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	10	5	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	10	5	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108004
00	04	12	07	10	5	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	10	5	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108004
00	02	17	07	10	5	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	10	5	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	10	5	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	10	5	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	10	5	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	10	5	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108004
00	12	18	07	10	5	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	10	5	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108000
00	02	01	07	11	5	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108004
00	10	01	07	11	5	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	11	5	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108004
00	10	10	07	11	5	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	11	5	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108004
00	04	11	07	11	5	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	11	5	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	11	5	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	11	5	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	11	5	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108004
00	04	13	07	11	5	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	11	5	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	11	5	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	11	5	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	11	5	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	11	5	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	11	5	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108004
00	02	15	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108004
00	04	15	07	11	5	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	11	5	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108004
00	10	19	07	11	5	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108000
00	12	19	07	11	5	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108000
00	02	20	07	11	5	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108004
00	04	20	07	11	5	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	11	5	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	11	5	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108004
00	10	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	11	5	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	11	5	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	11	5	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	11	5	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	11	5	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108004
00	02	24	07	11	5	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	11	5	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	11	5	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	11	5	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	11	5	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108004
00	02	27	07	11	5	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	11	5	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	11	5	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	11	5	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	11	5	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108000
00	12	28	07	11	5	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108000
00	02	29	07	11	5	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	11	5	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	11	5	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108004
00	12	29	07	11	5	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	11	5	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108004
00	04	30	07	11	5	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	11	5	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	11	5	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	11	5	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	11	5	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	11	5	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108004
00	12	31	07	11	5	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108004
00	02	32	07	11	5	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	11	5	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	11	5	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	11	5	0		0887	744003	20	00	000	002			64	308000
00	04	33	07	11	5	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	11	5	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	11	5	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	07	11	5	0		0887	744003	20	00	000	002			64	308000
09	02	25	07	12	5	0		0887	744003	20	00	000	002			64	308000
00	04	25	07	12	5	0	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108004
00	10	25	07	12	5	0	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	12	5	0	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	475.0	7360	
00	04	02	067	09	50			0887	744060	20	00	000	113			128	308000
00	10	02	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108000
00	10	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	50		ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108004
00	10	10	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	50		MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	50		MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	50		SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	50		SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	17	067	09	50		MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	20	067	09	50		MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108000
00	11	20	067	09	50		ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108000
09	02	21	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	21	067	09	50		SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	50		SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	067	09	50		ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	50		ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	50		MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	23	067	09	50		MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	50		MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	50		ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	50		ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	50		MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	50		MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	50		ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004
00	04	27	067	09	50		ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 27 06 70 9 50	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00 12 27 06 70 9 50	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09 02 28 06 70 9 50		0887	744060	20	00	000	113			64	308000
00 04 28 06 70 9 50	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108000
00 10 28 06 70 9 50	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108000
00 11 28 06 70 9 50	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00 02 29 06 70 9 50	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	408000
00 04 29 06 70 9 50		0887	744060	20	00	000	113			64	308000
00 10 29 06 70 9 50	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108000
00 12 29 06 70 9 50	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00 12 29 06 70 9 52	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02 12 29 06 70 9 50	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	408000
00 02 30 06 70 9 50	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00 10 30 06 70 9 50	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108004
00 02 31 06 70 9 50	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108000
00 04 31 06 70 9 50	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108000
00 10 31 06 70 9 50	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00 12 31 06 70 9 50	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108000
09 02 32 06 70 9 50		0887	744060	20	00	000	113			64	308000
00 04 32 06 70 9 50	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108000
00 10 32 06 70 9 50	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09 12 32 06 70 9 50		0887	744060	20	00	000	113			64	308000
00 04 33 06 70 9 50	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	408004
00 07 33 06 70 9 50	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00 10 33 06 70 9 50	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09 12 33 06 70 9 50		0887	744060	20	00	000	113			64	308000
00 04 34 06 70 9 50	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00 12 34 06 70 9 50	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00 04 35 06 70 9 50	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00 10 35 06 70 9 50	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00 04 01 06 80 9 50	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00 04 03 06 80 9 50	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00 10 03 06 80 9 52	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00 02 04 06 80 9 50	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004
00 04 04 06 80 9 50	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108000
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108000
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108000
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	408000
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108000
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

EFFECTIVE DATE	OPER NO
01 AUG 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 34	0920	190009	20	00	000	034	8.0	224.0	832	
00	09	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	03	075	09	60			0920	190009	20	00	000	034			16	408000
00	15	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	16	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	01	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	02	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	03	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	04	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	05	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	06	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	07	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	08	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	09	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	15	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	01	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	02	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	03	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	04	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	05	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	06	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	07	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	08	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	09	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	11	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	12	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	13	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	14	11	075	09	62			0920	190009	20	00	000	034			16	108000
00	15	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	03	12	075	09	60			0920	190009	20	00	000	034			16	108000

M³ DAY

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 AUG 1993	NL2

EFFECTIVE DATE	OPER NO
01 AUG 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	06	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	02	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	04	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	13	075	09	6	2		0920	190009	20	00	000	034			16	108000
00	07	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	08	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	10	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	14	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	07	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	14	075	09	6	0		0920	190009	20	00	000	034			16	108000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 AUG 1993	NL2

EFFECTIVE DATE	OPER NO
01 AUG 1993	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 7	0925	744000	10	00	000	007	17.0	765.0	2464	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	10	00	000	007				000000
00	12	15	064	13	5	0	SHELL VIRGINIA HILLS 12-15-64-13	0925	744000	10	00	000	007			64	108004
00	10	16	064	13	5	0	SHELL VIRGINIA HILLS 10-16-64-13	0925	744000	10	00	000	007			64	108000
00	02	21	064	13	5	0	SHELL VIRGINIA HILLS 2-21-64-13	0925	744000	10	00	000	007			64	108000
00	02	22	064	13	5	0	SHELL VIRGINIA HILLS 2-22-64-13	0925	744000	10	00	000	007			32	108000
00	04	22	064	13	5	0	SHELL VIRGINIA HILLS 4-22-64-13	0925	744000	10	00	000	007			64	408000
00	08	22	064	13	5	0	SHELL ET AL VIRG 8-22-64-13	0925	744000	10	00	000	007			32	108000
00	10	22	064	13	5	0	SHELL VIRG HILLS IN 10-22-64-13	0925	744000	10	00	000	007			32	108000
00	12	22	064	13	5	0	SHELL VIRGINIA HILLS 12-22-64-13	0925	744000	10	00	000	007			64	108000
00	16	22	064	13	5	0	SHELL ET AL VIRGHILLS 16-22-64-13	0925	744000	10	00	000	007			32	108000
00	04	23	064	13	5	0	SHELL VIRGINIA HILLS 4-23-64-13	0925	744000	10	00	000	007			32	108000
00	06	23	064	13	5	0	SHELL ET AL VIRGHILLS 6-23-64-13	0925	744000	10	00	000	007			32	108000
00	10	23	064	13	5	0	SHELL VIRGINIA HILLS 10-23-64-13	0925	744000	10	00	000	007			32	108000
00	12	23	064	13	5	0	SHELL VIRGINIA HILLS 12-23-64-13	0925	744000	10	00	000	007			32	708000
00	14	23	064	13	5	0	SHELL ET AL VIRGHILLS 14-23-64-13	0925	744000	10	00	000	007			32	108000
00	16	23	064	13	5	0	SHELL VIRGINIA HILLS 16-23-64-13	0925	744000	10	00	000	007			32	108000
00	04	25	064	13	5	0	SHELL VIRGINIA HILLS 4-25-64-13	0925	744000	10	00	000	007			32	408000
00	06	25	064	13	5	0	SHELL VIRGINIA HILLS 6-25-64-13	0925	744000	10	00	000	007			32	108000
00	10	25	064	13	5	0	SHELL VIRGHILLS IN 10-25-64-13	0925	744000	10	00	000	007			64	108000
00	12	25	064	13	5	0	SHELL VIRGINIA HILLS 12-25-64-13	0925	744000	10	00	000	007				708000
00	14	25	064	13	5	0	SHELL ET AL VIRGHILLS 14-25-64-13	0925	744000	10	00	000	007			64	108000
00	02	26	064	13	5	0	SHELL VIRGINIA HILLS 2-26-64-13	0925	744000	10	00	000	007			32	708000
00	04	26	064	13	5	0	SHELL VIRGINIA HILLS 4-26-64-13	0925	744000	10	00	000	007			32	108000
00	06	26	064	13	5	0	SHELL VIRGINIA HILLS 6-26-64-13	0925	744000	10	00	000	007			32	108000
00	08	26	064	13	5	0	SHELL ET AL VIRGHILLS 8-26-64-13	0925	744000	10	00	000	007			32	108000
00	10	26	064	13	5	0	SHELL VIRGINIA HILLS 10-26-64-13	0925	744000	10	00	000	007			32	108000
00	12	26	064	13	5	0	SHELL VIRGINIA HILLS 12-26-64-13	0925	744000	10	00	000	007			32	708000
00	14	26	064	13	5	0	SHELL ET AL VIRGHILLS 14-26-64-13	0925	744000	10	00	000	007			32	108000
00	16	26	064	13	5	0	SHELL ET AL VIRGHILLS 16-26-64-13	0925	744000	10	00	000	007			32	108000
00	02	27	064	13	5	0	SHELL VIRGINIA HILLS 2-27-64-13	0925	744000	10	00	000	007				708000
00	08	27	064	13	5	0	SHELL VIRGINIA HILLS 8-27-64-13	0925	744000	10	00	000	007			64	108000
00	10	27	064	13	5	0	SHELL VIRGINIA HILLS IN 10-27-64-13	0925	744000	10	00	000	007				108003
00	16	27	064	13	5	0	SHELL VIRG HILLS 16-27-64-13	0925	744000	10	00	000	007			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0925	744000	10	00	000	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	037

EFFECTIVE DATE	OPER NO
01 AUG 1993	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	064	13	5	0	SHELL VIRGINIA HILLS 10-33-64-13	0925	744000	10	00	000	007			64	108005
00	02	34	064	13	5	0	SHELL VIRGINIA HILLS 2-34-64-13	0925	744000	10	00	000	007			64	708000
00	04	34	064	13	5	0	SHELL ET AL VIRGHILLS 4-34-64-13	0925	744000	10	00	000	007			64	108000
00	06	34	064	13	5	0	SHELL VIRGINIA HILLS 6-34-64-13	0925	744000	10	00	000	007				108004
00	10	34	064	13	5	0	SHELL VIRGHILLS IN 10-34-64-13	0925	744000	10	00	000	007			32	108000
00	12	34	064	13	5	0	SHELL VIRGINIA HILLS 12-34-64-13	0925	744000	10	00	000	007			64	708000
00	16	34	064	13	5	0	SHELL VIRGINIA HILLS 16-34-64-13	0925	744000	10	00	000	007			32	108000
00	02	35	064	13	5	0	SHELL VIRGINIA HILLS 2-35-64-13	0925	744000	10	00	000	007			32	708000
00	04	35	064	13	5	0	SHELL VIRGINIA HILLS 4-35-64-13	0925	744000	10	00	000	007			32	108000
00	06	35	064	13	5	2	SHELL ET AL VIRGHILLS 6-35-64-13	0925	744000	10	00	000	007			32	108000
00	08	35	064	13	5	0	SHELL ET AL VIRGHILLS 8-35-64-13	0925	744000	10	00	000	007			32	108000
00	10	35	064	13	5	0	SHELL VIRGINIA HILLS 10-35-64-13	0925	744000	10	00	000	007			32	108000
00	12	35	064	13	5	0	SHELL VIRGINIA HILLS 12-35-64-13	0925	744000	10	00	000	007			32	408000
00	14	35	064	13	5	0	SHELL ET AL VIRG HILLS 14-35	0925	744000	10	00	000	007			32	108000
00	16	35	064	13	5	0	SHELL ET AL VIRG HILLS 16-35	0925	744000	10	00	000	007			32	108000
00	02	36	064	13	5	0	SHELL VIRGINIA HILLS 2-36-64-13	0925	744000	10	00	000	007			64	708000
00	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36-64-13	0925	744000	10	00	000	007				108005
03	04	36	064	13	5	0	SHELL VIRGINIA HILLS 4-36B-64-13	0925	744000	10	00	000	007			32	108000
02	06	36	064	13	5	0	SHELL ET AL VIRGHILLS 6-36-64-13	0925	744000	10	00	000	007			32	108000
00	10	36	064	13	5	0	SHELL VIRGINIA HILLS 10-36-64-13	0925	744000	10	00	000	007			64	108000
00	12	36	064	13	5	0	SHELL VIRGINIA HILLS 12-36-64-13	0925	744000	10	00	000	007			32	708000
00	14	36	064	13	5	0	SHELL ET AL VIRGHILLS 14-36-64-13	0925	744000	10	00	000	007			32	108000
00	04	01	065	13	5	0	HB UNION HOME VIRG HILLS 4-1-65-13	0925	744000	10	00	000	007			64	108000
00	02	02	065	13	5	0	HB UNION HOME VIRG HILLS 2-2-65-13	0925	744000	10	00	000	007			32	708000
00	04	02	065	13	5	0	HB UNION HOME VIRGHILLS 4-2-65-13	0925	744000	10	00	000	007			32	108000
00	06	02	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-2	0925	744000	10	00	000	007			32	108000
00	08	02	065	13	5	0	SHELL ET AL VIRGHILLS 8-2-65-13	0925	744000	10	00	000	007			32	108000
00	10	02	065	13	5	0	HB UNION HOME VIRGH 10-2-65-13	0925	744000	10	00	000	007			64	108000
00	02	03	065	13	5	0	HB UNION HOME VIRGH 2-3-65-13	0925	744000	10	00	000	007			32	708000
00	04	03	065	13	5	0	HB UNION HOME VIRGH 4-3-65-13	0925	744000	10	00	000	007			32	108000
00	06	03	065	13	5	0	SHELL ET AL VIRGHILLS 6-3-65-13	0925	744000	10	00	000	007			32	108000
00	08	03	065	13	5	0	SHELL ET AL VIRGHILLS 8-3-65-13	0925	744000	10	00	000	007			32	108000
00	10	03	065	13	5	0	HB UNION HOME VIRGH 10-3-65-13	0925	744000	10	00	000	007			32	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0925	744000	10	00	000	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	037

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M3 DAY			
							VIRGINIA HILLS BHL PROJECT NO 1	0925	744000	20	00	000	001	17.0	663.0	4704	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 8424E	0925	744000	20	00	000	001				000000
00	10	06	064	13	5	0	SHELL HOPE CREEK 10-6-64-13	0925	744000	20	00	000	001			64	108005
00	04	08	064	13	5	0	SHELL VIRGINIA HILLS 4-8-64-13	0925	744000	20	00	000	001			64	108000
00	10	08	064	13	5	0	SHELL VIRGINIA HILLS IN 10-8-64-13	0925	744000	20	00	000	001			64	408000
00	10	15	064	13	5	0	ATLANTIC VIRGINIA HILLS 10-15-64-13	0925	744000	20	00	000	001			64	108000
00	02	16	064	13	5	0	SHELL VIRGINIA HILLS 2-16-64-13	0925	744000	20	00	000	001			64	108000
00	04	16	064	13	5	0	SHELL VIRGINIA HILLS 4-16-64-13	0925	744000	20	00	000	001			64	108000
00	10	17	064	13	5	2	SHELL VIRGINIA HILLS 10-17-64-13	0925	744000	20	00	000	001			64	108004
00	04	27	064	13	5	0	SHELL VIRGINIA HILLS 4-27-64-13	0925	744000	20	00	000	001			64	108004
00	02	33	064	13	5	0	SHELL VIRGINIA HILLS 2-33-64-13	0925	744000	20	00	000	001			64	108000
00	02	01	065	13	5	0	HB UNION HOME VIRG HILLS 2-1-65-13	0925	744000	20	00	000	001			64	108000
00	12	01	065	13	5	0	HB ET AL VIRG HILLS IN 12-1-65-13	0925	744000	20	00	000	001			64	408000
00	12	02	065	13	5	0	HB UNION HOME VIRG H 12-2-65-13	0925	744000	20	00	000	001			64	408000
00	12	03	065	13	5	0	HB UNION HOME VIRG HILLS 12-3-65-13	0925	744000	20	00	000	001			32	408000
00	14	03	065	13	5	0	SHELL VIRGINIA HILLS 14-3-65-13	0925	744000	20	00	000	001			32	108000
00	16	03	065	13	5	0	SHELL ET AL VIRG 16-3-65-13	0925	744000	20	00	000	001			32	108000
00	02	04	065	13	5	0	HB UNION HOME VIRGHILLS 2-4-65-13	0925	744000	20	00	000	001			64	108004
00	10	04	065	13	5	0	HB ET AL VIRG HILLS IN 10-4-65-13	0925	744000	20	00	000	001			64	108004
00	12	04	065	13	5	0	HB UNION HOME VIRG HILLS 12-4-65-13	0925	744000	20	00	000	001			64	108000
00	10	05	065	13	5	0	ATLANTIC VIRGINIA HILLS 10-5-65-13	0925	744000	20	00	000	001			64	108000
00	12	05	065	13	5	0	HB UNION HOME VIRG HILLS 12-5-65-13	0925	744000	20	00	000	001			64	108004
00	10	07	065	13	5	0	HB UNION HOME VIRG HILLS 10-7-65-13	0925	744000	20	00	000	001			64	108004
00	12	07	065	13	5	0	HB UNION HOME VIRGHILLS 12-7-65-13	0925	744000	20	00	000	001			64	108004
00	02	08	065	13	5	0	HB ET AL VIRGHILLS IN 2-8-65-13	0925	744000	20	00	000	001			64	408000
00	04	08	065	13	5	0	HB ET AL VIRGHILLS 4-8-65-13	0925	744000	20	00	000	001			64	108000
00	10	08	065	13	5	0	HB ET AL VIRGHILLS 10-8-65-13	0925	744000	20	00	000	001			64	108004
00	12	08	065	13	5	0	HB ET AL VIRGHILLS 12-8-65-13	0925	744000	20	00	000	001			64	108000
00	02	09	065	13	5	0	HB ET AL VIRG HILLS 2-9-65-13	0925	744000	20	00	000	001			32	408000
00	04	09	065	13	5	0	HB ET AL VIRG HILLS 4-9-65-13	0925	744000	20	00	000	001			32	108000
00	06	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 6-9	0925	744000	20	00	000	001			32	108000
00	08	09	065	13	5	0	SHELL ET AL VIRGINIA HILLS 8-9	0925	744000	20	00	000	001			32	108000
00	10	09	065	13	5	0	HB ET AL VIRG HILLS 10-9-65-13	0925	744000	20	00	000	001			64	108000
00	12	09	065	13	5	0	HB ET AL VIRG HILLS 12-9-65-13	0925	744000	20	00	000	001			32	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY		PROD AREA	
00	14	09	065	13	50		SHELL ET AL VIRGINIA HILLS 14-9	0925	744000	20	00	000	001			32	108000
00	02	10	065	13	50		HB ET AL VIRGINIA H 2-10-65-13	0925	744000	20	00	000	001			64	408000
00	04	10	065	13	50		HB ET AL VIRGINIA H 4-10-65-13	0925	744000	20	00	000	001			32	108005
00	06	10	065	13	50		SHELL ET AL VIRG 6-10-65-13	0925	744000	20	00	000	001			32	108000
00	10	10	065	13	50		AMOCO VIRGINIA H 10-10-65-13	0925	744000	20	00	000	001			64	108000
00	12	10	065	13	50		HB ET AL VIRG HILLS 12-10-65-13	0925	744000	20	00	000	001			64	408000
00	02	11	065	13	50		HB VIRGINIA HILLS 2-11-65-13	0925	744000	20	00	000	001			32	108000
00	04	11	065	13	50		HB VIRGINIA HILLS 4-11-65-13	0925	744000	20	00	000	001			64	108004
00	07	11	065	13	50		SHELL ET AL VIRG 7-11-65-13	0925	744000	20	00	000	001			32	108005
00	10	11	065	13	50		HB VIRG HILLS 10-11-65-13	0925	744000	20	00	000	001			64	108004
00	12	11	065	13	50		HB VIRGINIA HILLS 12-11-65-13	0925	744000	20	00	000	001			64	108004
00	04	14	065	13	52		HB VIRGINIA HILLS 4-14-65-13	0925	744000	20	00	000	001			64	108000
00	02	15	065	13	50		HB ET AL VIRGHILLS IN 2-15-65-13	0925	744000	20	00	000	001			64	408000
00	04	15	065	13	50		HB UNION HOME VIRGH 4-15-65-13	0925	744000	20	00	000	001			64	408000
00	10	15	065	13	50		HB UNION HOME VIRG H 10-15-65-13	0925	744000	20	00	000	001			64	108000
00	12	15	065	13	50		HB UNION HOME VIRGHILLS 12-15-65-13	0925	744000	20	00	000	001			64	108004
00	02	16	065	13	50		HB UNION HOME VIRG HILLS 2-16-65-13	0925	744000	20	00	000	001			64	108000
00	04	16	065	13	50		HB UNION HOME VIRGH 4-16-65-13	0925	744000	20	00	000	001			32	108000
00	06	16	065	13	50		SHELL ET AL VIRGHILLS 6-16-65-13	0925	744000	20	00	000	001			32	108004
00	10	16	065	13	50		HB UNION HOME VIRGH 10-16-65-13	0925	744000	20	00	000	001			64	108000
00	12	16	065	13	50		HB UNION HOME VIRGHILLS 12-16	0925	744000	20	00	000	001			64	408000
00	02	17	065	13	50		HB UNION HOME VIRG HILLS 2-17	0925	744000	20	00	000	001			32	408000
00	04	17	065	13	50		HB UNION HOME VIRG H 4-17-65-13	0925	744000	20	00	000	001			64	108004
00	08	17	065	13	50		SHELL ET AL VIRG 8-17-65-13	0925	744000	20	00	000	001			32	108000
00	10	17	065	13	50		HB UNION HOME VIRGH 10-17-65-13	0925	744000	20	00	000	001			32	108000
00	12	17	065	13	50		HB UNION HOME VIRGH 12-17-65-13	0925	744000	20	00	000	001			64	108000
00	16	17	065	13	50		SHELL ET AL VIRGINIA HILLS 16-17	0925	744000	20	00	000	001			32	108000
02	02	18	065	13	50		IOD VIRGINIA HILLS IN A2-18BL-65-13	0925	744000	20	00	000	001			64	408000
00	04	18	065	13	50		MCDERMOTT VIRGINIA HILLS 4-18-65-13	0925	744000	20	00	000	001			64	108004
00	10	18	065	13	50		MCDERMOTT VIRGINIA H 10-18-65-13	0925	744000	20	00	000	001			64	108000
00	12	18	065	13	50		MCDERMOTT VIRGHILLS 12-18-65-13	0925	744000	20	00	000	001			64	108004
00	02	19	065	13	50		ATLANTIC VIRGINIA H 2-19-65-13	0925	744000	20	00	000	001			64	108004
00	04	19	065	13	50		ATLANTIC VIRGINIA H 4-19-65-13	0925	744000	20	00	000	001			64	108004
00	10	19	065	13	50		ATLANTIC VIRGINIA H 10-19-65-13	0925	744000	20	00	000	001			64	108004
00	12	19	065	13	50		ATLANTIC VIRGINIA H 12-19-65-13	0925	744000	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	065	13	5	0	HB UNION HOME VIRG HILLS 2-20-65-13	0925	744000	20	00	000	001			64	108004
00	04	20	065	13	5	0	HB UNION HOME VIR HILL 4-20-65-13	0925	744000	20	00	000	001			64	408000
00	09	20	065	13	5	0	HB UNION HOME VIRG HILLS 9-20-65-13	0925	744000	20	00	000	001			64	108000
00	12	20	065	13	5	0	HB UNION HOME VIRGH 12-20-65-13	0925	744000	20	00	000	001			64	108004
00	02	21	065	13	5	0	HB UNION HOME VIRG HILLS 2-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	21	065	13	5	0	HB UNION HOME VIRGHILLS 4-21-65-13	0925	744000	20	00	000	001			32	108000
00	06	21	065	13	5	0	HB UNION HOME VIRGHILLS 6-21-65-13	0925	744000	20	00	000	001			32	108000
00	12	21	065	13	5	0	HB UNION HOME VIRGHILLS 12-21-65-13	0925	744000	20	00	000	001			64	108000
00	04	29	065	13	5	0	HB UNION H VIRGHILLS 4-29-65-13	0925	744000	20	00	000	001			64	108004
00	02	30	065	13	5	0	SINCLAIR SKELLY VIRGH 2-30-65-13	0925	744000	20	00	000	001			64	108004
00	04	30	065	13	5	0	SINCLAIR VIRGHILLS IN 4-30-65-13	0925	744000	20	00	000	001			64	408000
00	02	13	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-13-65-14	0925	744000	20	00	000	001			64	108004
00	04	13	065	14	5	0	BA VIRGINIA HILLS 4-13-65-14	0925	744000	20	00	000	001			64	108000
00	10	13	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-13-65-14	0925	744000	20	00	000	001			64	108000
00	12	13	065	14	5	0	B A VIRGINIA HILLS 12-13-65-14	0925	744000	20	00	000	001			64	108000
00	02	24	065	14	5	0	ATLANTIC ET AL VIRGHILLS 2-24-65-14	0925	744000	20	00	000	001			64	108004
00	10	24	065	14	5	0	ATLANTIC ETAL VIRGHILLS 10-24-65-14	0925	744000	20	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	T03

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WORSLEY CHARLIE LAKE B BLOCK NO 1	0991	508002	00	01	000	000	15.0	375.0	1280	
00	01	01	00	1	0	1	0 SPACING IN ACC. WITH MISC. 93130	0991	508002	00	01	001	000				000000
00	16	20	087	07	6	0		0991	508002	00	01	001	000			64	107000
00	06	21	087	07	6	0		0991	508002	00	01	002	000				407000
00	06	21	087	07	6	2		0991	508002	00	01	002	000			64	107000
00	08	21	087	07	6	0		0991	508002	00	01	003	000			64	107000
00	14	21	087	07	6	0		0991	508002	00	01	004	000			64	107000
00	15	21	087	07	6	0		0991	508002	00	01	005	000				107000
00	16	21	087	07	6	0		0991	508002	00	01	005	000			64	107000
00	14	22	087	07	6	0		0991	508002	00	01	006	000			64	107000
00	02	28	087	07	6	0		0991	508002	00	01	008	000				107000
00	06	28	087	07	6	0		0991	508002	00	01	007	000			64	107000
00	08	28	087	07	6	0		0991	508002	00	01	008	000			64	107000
00	10	28	087	07	6	0		0991	508002	00	01	010	000				107000
00	12	28	087	07	6	0		0991	508002	00	01	009	000				107000
00	14	28	087	07	6	0		0991	508002	00	01	009	000			64	107000
00	16	28	087	07	6	0		0991	508002	00	01	010	000			64	107000
00	06	29	087	07	6	0		0991	508002	00	01	011	000			64	107000
00	08	29	087	07	6	0		0991	508002	00	01	012	000			64	107000
00	14	29	087	07	6	0		0991	508002	00	01	013	000			64	107004
00	16	29	087	07	6	0		0991	508002	00	01	014	000			64	107000
00	06	32	087	07	6	0		0991	508002	00	01	015	000			64	107000
00	08	32	087	07	6	0		0991	508002	00	01	016	000			64	107000
00	04	33	087	07	6	2		0991	508002	00	01	017	000			64	107200
00	06	33	087	07	6	0		0991	508002	00	01	017	000				107000
00	08	33	087	07	6	0		0991	508002	00	01	018	000			64	107000
00	10	33	087	07	6	0		0991	508002	00	01	020	000				107000
00	14	33	087	07	6	0		0991	508002	00	01	019	000			64	107000
00	16	33	087	07	6	0		0991	508002	00	01	020	000			64	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER H PROJECT NO 1	0997	788008	20	00	000	001	8.0	24.0	128	
00	01	01	00	10	1	0	SPAC IN ACCORD WITH IW 8809	0997	788008	20	00	000	001				000000
00	11	07	117	04	6	0		0997	788008	20	00	000	001			64	108000
00	13	07	117	04	6	0		0997	788008	20	00	000	001				408000
00	10	12	117	05	6	0		0997	788008	20	00	000	001			32	108000
00	16	12	117	05	6	0		0997	788008	20	00	000	001			32	108200

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788008	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	045

EFFECTIVE DATE	OPER NO
01 AUG 1993	HE2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BADGER UPPER MANN B PROJ NO 2	0090	250002	00	00	000	002	8.0	40.0	96	
00	03	19	01	6	17	4	2 (S-4)	0090	250002	00	00	000	002				108014
00	04	19	01	6	17	4	0	0090	250002	00	00	000	002			16	408010
00	05	19	01	6	17	4	0	0090	250002	00	00	000	002			16	108010
00	06	19	01	6	17	4	0	0090	250002	00	00	000	002			16	108010
00	11	19	01	6	17	4	0	0090	250002	00	00	000	002			16	108010
00	12	19	01	6	17	4	0	0090	250002	00	00	000	002			16	108010
00	13	19	01	6	17	4	0	0090	250002	00	00	000	002			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	00	00	000	002

EFFECTIVE DATE	OPER NO
01 AUG 1993	HE2

EFFECTIVE DATE	OPER NO
01 AUG 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BADGER UPPER MANN B PROJ NO 1	0090	250002	20	00	000	001	8.0	96.0	160	
00	01	01	00	1	01	0	SPACING IN ACC. WITH MISC. 93029	0090	250002	20	00	000	000				000000
A0	09	24	01	6	18	40		0090	250002	20	00	000	001			8	308010
00	09	24	01	6	18	40		0090	250002	20	00	000	001			8	108010
A0	10	24	01	6	18	40		0090	250002	20	00	000	001			8	308010
00	10	24	01	6	18	40	(SURF.LOC. 15-24-16-18)	0090	250002	20	00	000	001			8	108010
A0	14	24	01	6	18	40		0090	250002	20	00	000	001			8	308010
02	14	24	01	6	18	40	(SURF.LOC. 15-24-16-18)	0090	250002	20	00	000	001			8	108010
00	15	24	01	6	18	40		0090	250002	20	00	000	001			8	108010
02	15	24	01	6	18	40	(SURF.LOC. 16-24-16-18)	0090	250002	20	00	000	001			8	108010
00	16	24	01	6	18	40		0090	250002	20	00	000	001			8	108010
02	16	24	01	6	18	40		0090	250002	20	00	000	001			8	108010
A0	01	25	01	6	18	40		0090	250002	20	00	000	001			8	308010
02	01	25	01	6	18	40	(SURF.LOC. 15-24-16-18)	0090	250002	20	00	000	001			8	108010
00	02	25	01	6	18	40		0090	250002	20	00	000	001			8	108010
02	02	25	01	6	18	40	(SURF.LOC. 3-25-16-18)	0090	250002	20	00	000	001			8	108010
A0	03	25	01	6	18	40		0090	250002	20	00	000	001			8	308010
B0	03	25	01	6	18	40		0090	250002	20	00	000	001			8	308010
00	06	25	01	6	18	40		0090	250002	20	00	000	001			8	108010
02	06	25	01	6	18	40	(SURF.LOC. 15-24-16-18)	0090	250002	20	00	000	001			8	108010
00	07	25	01	6	18	40		0090	250002	20	00	000	001				408010
00	12	25	01	6	18	40		0090	250002	20	00	000	001			8	108015
00	12	25	01	6	18	42		0090	250002	20	00	000	001			8	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	026

EFFECTIVE DATE	OPER NO
01 AUG 1993	AB7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 3	0212	276005	20	00	000	003	8.0	72.0	112	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93121	0212	276005	20	00	000	003				000000
B0	02	19	04	20	2	0		0212	276005	20	00	000	003			8	108010
D0	02	19	04	20	2	0		0212	276005	20	00	000	003				108010
00	02	19	04	20	2	0		0212	276005	20	00	000	003			8	108010
A0	03	19	04	20	2	0		0212	276005	20	00	000	003			8	308010
00	03	19	04	20	2	0		0212	276005	20	00	000	003			8	408010
A0	04	19	04	20	2	0		0212	276005	20	00	000	003			8	308010
00	04	19	04	20	2	0		0212	276005	20	00	000	003			8	108010
A0	05	19	04	20	2	0		0212	276005	20	00	000	003			8	108010
00	05	19	04	20	2	0		0212	276005	20	00	000	003			8	108010
A0	06	19	04	20	2	0		0212	276005	20	00	000	003			8	308010
B0	06	19	04	20	2	0		0212	276005	20	00	000	003			8	308010
D0	07	19	04	20	2	0		0212	276005	20	00	000	003			8	108010
00	07	19	04	20	2	0		0212	276005	20	00	000	003			8	108010
A0	08	19	04	20	2	0		0212	276005	20	00	000	003			8	308010
00	08	19	04	20	2	0		0212	276005	20	00	000	003			8	108010

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	003

EFFECTIVE DATE	OPER NO
01 AUG 1993	AB7

EFFECTIVE DATE	OPER NO
01 AUG 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY E PROJ NO 10	0212	276005	20	00	000	010	8.0	8.0	16	
02	16	23	04	20	3	4	0	0212	276005	20	00	000	010			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276005	20	00	000	010

EFFECTIVE DATE	OPER NO
01 AUG 1993	039

EFFECTIVE DATE	OPER NO
01 AUG 1993	GW5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY H PROJ NO 1	0212	276008	20	00	000	001	8.0	104.0	288	
00	04	19	04	20	14	0		0212	276008	20	00	000	001			16	308010
00	05	19	04	20	14	0		0212	276008	20	00	000	001			16	108010
00	06	19	04	20	14	0		0212	276008	20	00	000	001			16	408010
00	10	19	04	20	14	0		0212	276008	20	00	000	001			16	408010
00	11	19	04	20	14	0		0212	276008	20	00	000	001			16	108010
00	12	19	04	20	14	0		0212	276008	20	00	000	001			16	108010
00	13	19	04	20	14	0		0212	276008	20	00	000	001			16	108010
00	14	19	04	20	14	0		0212	276008	20	00	000	001			16	108010
00	14	13	04	20	24	0		0212	276008	20	00	000	001				408010
00	01	24	04	20	24	0		0212	276008	20	00	000	001			16	108010
00	02	24	04	20	24	0		0212	276008	20	00	000	001			16	408010
00	03	24	04	20	24	0		0212	276008	20	00	000	001			16	108010
00	06	24	04	20	24	0		0212	276008	20	00	000	001			16	108010
00	07	24	04	20	24	0		0212	276008	20	00	000	001			16	108010
00	08	24	04	20	24	0		0212	276008	20	00	000	001			16	108010
00	09	24	04	20	24	0		0212	276008	20	00	000	001			16	108010
00	10	24	04	20	24	0		0212	276008	20	00	000	001			16	108010
00	11	24	04	20	24	0		0212	276008	20	00	000	001				408010
00	15	24	04	20	24	0		0212	276008	20	00	000	001			16	408010
00	16	24	04	20	24	0		0212	276008	20	00	000	001			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276008	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	GW5

EFFECTIVE DATE	OPER NO
01 AUG 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS LWR. MANNV. S PROJ. NO 1	0259	310019	20	00	000	001	8.0	16.0	48	
00	08	24	019	17	4	0		0259	310019	20	00	000	001			16	108010
00	10	24	019	17	4	0		0259	310019	20	00	000	001			16	108010
00	11	24	019	17	4	0		0259	310019	20	00	000	001			16	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	310019	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	026

EFFECTIVE DATE	OPER NO
01 AUG 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS UPPER MANN B PROJ NO 8	0430	250002	20	00	000	008	8.0	80.0	240	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MSIC. 92287	0430	250002	20	00	000	008				000000
A0	12	19	01	21	3	4		0430	250002	20	00	000	008			8	308010
00	12	19	01	21	3	4	OAK ET AL GRDFKS 12-19-12-13	0430	250002	20	00	000	008			8	408015
00	13	19	01	21	3	4	OAK ET AL GRDFKS 13-19-12-13	0430	250002	20	00	000	008			8	108010
02	13	19	01	21	3	4	OAK ET AL GRD FKS 13-19-12-13	0430	250002	20	00	000	008			8	108015
A0	14	19	01	21	3	4		0430	250002	20	00	000	008			8	308010
B0	14	19	01	21	3	4		0430	250002	20	00	000	008			8	308010
A0	04	30	01	21	3	4		0430	250002	20	00	000	008			8	308010
00	04	30	01	21	3	4	OAK ET AL GRDFKS 4-30-12-13	0430	250002	20	00	000	008			8	408010
00	05	30	01	21	3	4		0430	250002	20	00	000	008			8	308010
02	05	30	01	21	3	4	OAK 89 ET AL GRDFKS 5-30-12-13	0430	250002	20	00	000	008			8	108010
A0	12	30	01	21	3	4		0430	250002	20	00	000	008			8	308010
B0	12	30	01	21	3	4	OAK ET AL GRDFKS 12B-30-12-13	0430	250002	20	00	000	008			8	108010
A0	09	24	01	21	4	4		0430	250002	20	00	000	008			8	308010
00	09	24	01	21	4	4	OAK ET AL GRDFKS 9-24-12-14	0430	250002	20	00	000	008			8	108010
A0	16	24	01	21	4	4		0430	250002	20	00	000	008			8	308010
00	16	24	01	21	4	4	OAK ET AL GRDFKS 16-24-12-14	0430	250002	20	00	000	008			8	108015
00	01	25	01	21	4	2	OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008			8	108014
02	01	25	01	21	4	4	OAK ET AL GRDFKS 1-25-12-14	0430	250002	20	00	000	008			8	108010
A0	02	25	01	21	4	4		0430	250002	20	00	000	008			8	308010
00	02	25	01	21	4	4		0430	250002	20	00	000	008			8	308010
B0	07	25	01	21	4	4		0430	250002	20	00	000	008			8	308010
02	07	25	01	21	4	4	OAK ET AL GRDFKS 7A-25-12-14	0430	250002	20	00	000	008			8	408010
00	08	25	01	21	4	4	OAK ET AL GRDFKS 8-25-12-14	0430	250002	20	00	000	008			8	108010
03	08	25	01	21	4	3	(SURF.LOC. 16-25-12-14)	0430	250002	20	00	000	008			8	108010
04	08	25	01	21	4	2		0430	250002	20	00	000	008				108010
A0	09	25	01	21	4	4		0430	250002	20	00	000	008			8	308010
00	09	25	01	21	4	4	OAK ET AL GRDFKS 9-25-12-14	0430	250002	20	00	000	008			8	108010
A0	10	25	01	21	4	4		0430	250002	20	00	000	008			8	308010
00	10	25	01	21	4	4	OAKWOOD GRDFKS 10-25-12-14	0430	250002	20	00	000	008			8	108210
00	16	25	01	21	4	4	OAKWOOD GRDFKS 16-25-12-14	0430	250002	20	00	000	008			8	108015
02	16	25	01	21	4	4	OAKWOOD GRDFKS 2/16-25-12-14	0430	250002	20	00	000	008			8	108015

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	250002	20	00	000	008

EFFECTIVE DATE	OPER NO
01 AUG 1993	011

EFFECTIVE DATE	OPER NO
01 AUG 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN H PROJ NO 1	0430	310008	20	00	000	001	8.0	24.0	48	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC. 9132	0430	310008	20	00	000	001				000000
A0	11	25	01	21	44	0		0430	310008	20	00	000	001			8	308010
00	11	25	01	21	44	0		0430	310008	20	00	000	001			8	108010
A0	12	25	01	21	44	0		0430	310008	20	00	000	001			8	308010
02	12	25	01	21	44	0		0430	310008	20	00	000	001			8	108015
00	13	25	01	21	44	0		0430	310008	20	00	000	001			8	108010
02	13	25	01	21	44	2		0430	310008	20	00	000	001			8	108010
00	14	25	01	21	44	0		0430	310008	20	00	000	001				108015
00	04	36	01	21	44	0		0430	310008	20	00	000	001				408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310008	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	011

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LITTLE BOW U MANN I PROJECT NO 1	0560	250009	20	00	000	001	8.0	88.0	256	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.92274	0560	250009	20	00	000	001				000000
00	16	31	014	18	4	0		0560	250009	20	00	000	001			8	108010
02	16	31	014	18	4	0		0560	250009	20	00	000	001			8	108010
00	01	32	014	18	4	0		0560	250009	20	00	000	001			32	108010
00	02	32	014	18	4	0		0560	250009	20	00	000	001				108010
00	06	32	014	18	4	0		0560	250009	20	00	000	001			64	108010
00	07	32	014	18	4	0		0560	250009	20	00	000	001				108010
00	08	32	014	18	4	0		0560	250009	20	00	000	001			32	108010
00	10	32	014	18	4	0		0560	250009	20	00	000	001				108214
02	10	32	014	18	4	0		0560	250009	20	00	000	001			64	108010
00	11	32	014	18	4	0		0560	250009	20	00	000	001			16	108210
00	12	32	014	18	4	0		0560	250009	20	00	000	001				408010
02	12	32	014	18	4	0		0560	250009	20	00	000	001			16	108010
00	13	32	014	18	4	0		0560	250009	20	00	000	001			16	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0560	250009	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	007

EFFECTIVE DATE	OPER NO
01 AUG 1993	DF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX.	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 4	0750	294015	20	00	000	004	8.0	152.0	176	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC. 9005	0750	294015	20	00	000	004				000000
A0	01	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
00	01	24	04	00	3	4	0	0750	294015	20	00	000	004			4	408010
A0	02	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
D0	02	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
00	02	24	04	00	3	4	0	0750	294015	20	00	000	004			4	408010
02	02	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
A0	03	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
B0	03	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
D0	03	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
00	03	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
A0	04	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
D0	04	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
00	04	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
02	04	24	04	00	3	4	0	0750	294015	20	00	000	004			4	408010
A0	05	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
B0	05	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
00	05	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
02	05	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
C0	06	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
D0	06	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
00	06	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
02	06	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108210
00	07	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
02	07	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
A0	11	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
D0	11	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
00	11	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
02	11	24	04	00	3	4	0	0750	294015	20	00	000	004			4	108010
A0	12	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
B0	12	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010
C0	12	24	04	00	3	4	0	0750	294015	20	00	000	004			4	408010
D0	12	24	04	00	3	4	0	0750	294015	20	00	000	004			4	308010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1993	DF3

EFFECTIVE DATE	OPER NO
01 AUG 1993	DF3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	0	13	24	04	0	3	4 0	0750	294015	20	00	000	004			4	308010
C	0	13	24	04	0	3	4 0	0750	294015	20	00	000	004			4	408010
D	0	13	24	04	0	3	4 0	0750	294015	20	00	000	004			4	308010
0	0	13	24	04	0	3	4 0	0750	294015	20	00	000	004			4	108010
A	0	14	24	04	0	3	4 0	0750	294015	20	00	000	004			4	108010
B	0	14	24	04	0	3	4 0	0750	294015	20	00	000	004			4	308010
D	0	14	24	04	0	3	4 0	0750	294015	20	00	000	004			4	308010
0	0	14	24	04	0	3	4 0	0750	294015	20	00	000	004			4	108010
A	0	15	24	04	0	3	4 0	0750	294015	20	00	000	004			4	308010
B	0	15	24	04	0	3	4 0	0750	294015	20	00	000	004			4	308010
D	0	15	24	04	0	3	4 0	0750	294015	20	00	000	004			4	308010
0	2	15	24	04	0	3	4 0	0750	294015	20	00	000	004			4	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	004

EFFECTIVE DATE	OPER NO
01 AUG 1993	DF3

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	192.0	912	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93172	0895	248001	20	00	000	001				000000
A0	05	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	05	17	00	7	16	40	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			8	108010
A0	06	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	06	17	00	7	16	40	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			8	108010
A0	10	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	10	17	00	7	16	40	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			8	108010
A0	11	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	11	17	00	7	16	40	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			8	408010
A0	12	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	12	17	00	7	16	40	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			8	108010
A0	13	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	13	17	00	7	16	40	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			8	108010
A0	14	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	14	17	00	7	16	40	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			8	108010
A0	15	17	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	15	17	00	7	16	40	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			8	108010
A0	02	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	02	18	00	7	16	40	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			8	108010
A0	06	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	06	18	00	7	16	40	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			8	108010
A0	07	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	07	18	00	7	16	40	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			8	108014
A0	08	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	08	18	00	7	16	40	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			8	108010
C0	09	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	09	18	00	7	16	40	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			8	408010
A0	10	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	10	18	00	7	16	40	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			8	108014
A0	11	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	11	18	00	7	16	40	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			8	108014
A0	14	18	00	7	16	40		0895	248001	20	00	000	001			8	308010
00	14	18	00	7	16	40	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			8	108014

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EN	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	0	15	18	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	15	18	007	16	40	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			8	108010
A	0	16	18	007	16	40		0895	248001	20	00	000	001			8	308010
0	2	16	18	007	16	40	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			8	108014
C	0	0	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	0	19	007	16	40	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			8	408010
A	0	0	2	19	007	16	40	0895	248001	20	00	000	001			8	308010
0	0	0	2	19	007	16	40	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			8	108014
A	0	0	3	19	007	16	40	0895	248001	20	00	000	001			8	308010
0	0	0	3	19	007	16	40	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001		8	408014
C	0	0	5	19	007	16	40	0895	248001	20	00	000	001			8	308010
0	0	0	5	19	007	16	40	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001		8	108014
A	0	0	6	19	007	16	40	0895	248001	20	00	000	001			8	308010
0	0	0	6	19	007	16	40	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001		8	108010
A	0	0	7	19	007	16	40	0895	248001	20	00	000	001			8	308010
0	0	0	7	19	007	16	40	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001		8	108010
C	0	0	8	19	007	16	40	0895	248001	20	00	000	001			8	308010
0	0	0	8	19	007	16	40	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001		8	108015
D	0	0	9	19	007	16	40	0895	248001	20	00	000	001			8	308010
0	0	0	9	19	007	16	40	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001		8	408010
D	0	10	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	10	19	007	16	40	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			8	108014
A	0	11	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	11	19	007	16	40	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			8	408010
A	0	12	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	12	19	007	16	40	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			8	108010
A	0	13	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	13	19	007	16	40	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			8	108014
A	0	14	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	14	19	007	16	40	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			8	108014
A	0	15	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	15	19	007	16	40	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			8	108010
C	0	16	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	16	19	007	16	40	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			8	108015
A	0	0	2	20	007	16	40	0895	248001	20	00	000	001			8	308010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	007	16	4	0	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			8	108014
A0	03	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	20	007	16	4	0	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			8	408010
A0	04	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	20	007	16	4	0	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			8	108010
A0	05	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	05	20	007	16	4	0	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			8	108010
A0	06	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	20	007	16	4	0	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			8	108010
A0	07	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	20	007	16	4	0	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			8	108014
A0	12	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	20	007	16	4	0	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			8	108010
A0	04	29	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	29	007	16	4	0	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			8	108014
A0	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	30	007	16	4	0	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			8	408010
A0	02	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	02	30	007	16	4	0	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			8	108010
A0	03	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	30	007	16	4	0	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			8	108014
A0	04	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	30	007	16	4	0	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			8	108014
A0	05	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	05	30	007	16	4	0	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			8	108014
A0	06	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	30	007	16	4	0	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			8	108014
C0	07	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	30	007	16	4	0	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			8	108010
A0	08	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	08	30	007	16	4	0	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			8	108010
D0	09	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	30	007	16	4	0	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			8	108010
D0	10	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	10	30	007	16	4	0	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			8	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	11	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	30	007	16	4	0	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			8	108015
B0	12	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	30	007	16	4	0	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			8	608015
C0	14	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	30	007	16	4	0	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			8	108010
C0	15	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	15	30	007	16	4	0	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			8	108014
A0	03	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
C0	03	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
A0	06	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	31	007	16	4	0	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			8	108014

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	060

EFFECTIVE DATE	OPER NO
01 AUG 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 1	0928	278160	20	00	000	001	8.0	216.0	456	
B	0	0	1	32	04	50	BELL 1-B-32	0928	278160	20	00	000	001			8	108010
D	0	0	1	32	04	50	BELL 1-D-32	0928	278160	20	00	000	001			8	108010
B	2	0	2	32	04	50	HUSKY UNIT 1 WAINWR IN 2B-32-45-6	0928	278160	20	00	000	001			8	408010
D	0	0	2	32	04	50	BELL 2D-32	0928	278160	20	00	000	001			8	408010
D	0	0	6	32	04	50	ANOCO WPR WAINWR IN 6D-32-45-6	0928	278160	20	00	000	001			8	408010
B	0	0	7	32	04	50	BELL 7-B-32	0928	278160	20	00	000	001			8	108010
D	0	0	7	32	04	50	BELL 7-D-32	0928	278160	20	00	000	001			8	108010
B	0	0	8	32	04	50	BELL 8-B-32	0928	278160	20	00	000	001			8	408010
D	0	0	8	32	04	50	HUSKY UNIT 1 WAINWR IN 8D-32-45-6	0928	278160	20	00	000	001			8	408010
B	0	0	9	32	04	50	BELL 9-B-32	0928	278160	20	00	000	001			8	108010
D	0	0	9	32	04	50	BELL 9-D-32	0928	278160	20	00	000	001			8	108014
B	0	1	0	32	04	50	BELL 10-B-32	0928	278160	20	00	000	001			8	408010
D	0	1	0	32	04	50	BELL 10-D-32	0928	278160	20	00	000	001			8	408010
D	0	1	1	32	04	50	AMERICAN NORTHLAND WW PR 44-D-11	0928	278160	20	00	000	001			8	108010
D	0	1	3	32	04	50	HUSKY UNIT 1 WAINWR 13D-32-45-6	0928	278160	20	00	000	001			8	108010
B	0	1	4	32	04	50	AMERICAN N WAINWR PR 42-B-14	0928	278160	20	00	000	001			8	408010
D	0	1	4	32	04	50	HUSKY UNIT 1 WAINWR 14-D-32-45-6	0928	278160	20	00	000	001			8	408010
B	0	1	5	32	04	50	BELL 15-B-32	0928	278160	20	00	000	001			8	108010
D	0	1	5	32	04	50	BELL 15-D-32	0928	278160	20	00	000	001			8	108010
B	0	1	6	32	04	50	BELL 16-B-32	0928	278160	20	00	000	001			8	408010
D	0	1	6	32	04	50	BELL 16-D-32	0928	278160	20	00	000	001			8	108014
D	0	0	6	33	04	50	HUSKY WAINWRIGHT 6D-33-45-6	0928	278160	20	00	000	001			8	108010
B	0	0	9	33	04	50	HUSKY WAINWRIGHT 9B-33-45-6	0928	278160	20	00	000	001			8	108010
D	0	0	9	33	04	50	HUSKY WAINWRIGHT 9D-33-45-6	0928	278160	20	00	000	001			8	108010
B	0	1	0	33	04	50	HUSKY WAINWRIGHT 10B-33-45-6	0928	278160	20	00	000	001			8	408010
D	0	1	0	33	04	50	HUSKY WAINWRIGHT 10D-33-45-6	0928	278160	20	00	000	001			8	408010
B	0	1	1	33	04	50	CLEARY TRIDENT WAINWRIGHT NO. 11..3	0928	278160	20	00	000	001			8	408010
D	0	1	1	33	04	50	HALB WAINWR 11D-33-45-6	0928	278160	20	00	000	001			8	108014
B	0	1	2	33	04	50	CLEARY TRI WAINWRIGHT 12-A-33	0928	278160	20	00	000	001			8	108010
D	0	1	2	33	04	50	CLEARY TRIDENT WAINWRIGHT 12-B-33	0928	278160	20	00	000	001			8	108010
B	0	1	3	33	04	50	CLEARY TRIDENT WAINWRIGHT NO. 13..3	0928	278160	20	00	000	001			8	408010
D	0	1	3	33	04	50	FOSCA BAYSEL WAINWR IN 13D-33-45-6	0928	278160	20	00	000	001			8	408010
B	0	1	4	33	04	50	HALB WAINWRIGHT 14B-33-45-6	0928	278160	20	00	000	001			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	086

EFFECTIVE DATE	OPER NO
01 AUG 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	14	33	045	06	4	0 HUSKY UNIT 1 WAINWRIGHT 14D-33	0928	278160	20	00	000	001			8	108010
B	0	15	33	045	06	4	0 HUSKY WAINWR 15B-33-45-6	0928	278160	20	00	000	001			8	108010
D	0	15	33	045	06	4	0 HUSKY WAINWR 15D-33-45-6	0928	278160	20	00	000	001			8	108013
B	0	16	33	045	06	4	0 HUSKY WAINWR 16B-33-45-6	0928	278160	20	00	000	001			8	408010
D	0	16	33	045	06	4	0 HUSKY WAINWR 16D-33-45-6	0928	278160	20	00	000	001			8	408010
B	0	02	04	046	06	4	0 OILYTE WAINWR 2B-4-46-6	0928	278160	20	00	000	001				408010
B	0	04	04	046	06	4	0 BAYSEL WAINWR 4B-4-46-6	0928	278160	20	00	000	001			8	108010
D	0	04	04	046	06	4	0 BAYSEL WAINWR 4-C-4	0928	278160	20	00	000	001				108015
D	2	04	04	046	06	4	0 HUSKY WAINWRIGHT 4D-4-46-6	0928	278160	20	00	000	001			8	108010
B	0	05	04	046	06	4	0 BAYSEL UNIT 1 WAINWR IN 5B-4-46-6	0928	278160	20	00	000	001			8	408010
B	0	01	05	046	06	4	0 FAIR 1-B-5	0928	278160	20	00	000	001			8	108010
D	0	01	05	046	06	4	0 FAIR 1-D-5	0928	278160	20	00	000	001			8	108014
B	0	02	05	046	06	4	0 HUSKY UNIT 1 WAINWR IN 2B-5-46-6	0928	278160	20	00	000	001			8	408010
D	0	02	05	046	06	4	0 PIUTE WAINWRIGHT 2D-5-46-6	0928	278160	20	00	000	001			8	408010
B	0	03	05	046	06	4	0 SCOTT 3-B-5	0928	278160	20	00	000	001			8	108010
D	0	03	05	046	06	4	0 SCOTT 3-D-5	0928	278160	20	00	000	001			8	108010
B	0	04	05	046	06	4	0 HUSKY UNIT 1 WAINWR IN 4B-5-46-6	0928	278160	20	00	000	001			8	408010
D	0	04	05	046	06	4	0 SCOTT 4-D-5	0928	278160	20	00	000	001			8	108015
B	0	06	05	046	06	4	0 MIDWEST UNIT 1 WAINWR IN 6B-5-46-6	0928	278160	20	00	000	001			8	408010
D	0	06	05	046	06	4	0 SCOTT 6-D-5	0928	278160	20	00	000	001			8	108010
B	0	07	05	046	06	4	0 PIUTE 7-B-5	0928	278160	20	00	000	001			8	108010
D	0	07	05	046	06	4	0 HUSKY UNIT 1 WAINWR 7D-5-46-6	0928	278160	20	00	000	001			8	108010
B	0	08	05	046	06	4	0 MIDWEST WAINWRIGHT 8B-5-46-6	0928	278160	20	00	000	001			8	108010
D	0	08	05	046	06	4	0 HUSKY WAINWRIGHT 8D-5-46-6	0928	278160	20	00	000	001			8	108000
B	0	10	05	046	06	4	0 SCOTT 10B-5-46-6	0928	278160	20	00	000	001			8	408010
D	0	10	05	046	06	4	0 MIDWEST UNIT WAINWR IN 10D-5-46-6	0928	278160	20	00	000	001			8	408010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 AUG 1993	086

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 10	0928	278160	20	00	000	010	8.0	288.0	424	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93177	0928	278160	20	00	000	010				000000
B0	12	13	04	50	6	40	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	108010
00	12	13	04	50	6	40	BAYSEL WAINWRIGHT 12-13-45-6	0928	278160	20	00	000	010			8	408010
B0	13	13	04	50	6	40	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010			8	108010
B2	13	13	04	50	6	40	BAYSEL WAINWRIGHT 13-13-45-6	0928	278160	20	00	000	010				408010
D0	13	13	04	50	6	40	BAYSEL WAINWRIGHT 13D-13-45-6	0928	278160	20	00	000	010			8	108010
B0	14	13	04	50	6	40	BAYSEL WAINWRIGHT 14B-13-45-6	0928	278160	20	00	000	010			8	108014
D0	14	13	04	50	6	40	BAYSEL WAINWRIGHT 14D-13-45-6	0928	278160	20	00	000	010			8	108010
D0	08	14	04	50	6	40	HUSKY WAINWRIGHT 8D-14-45-6	0928	278160	20	00	000	010			8	408010
B0	09	14	04	50	6	40	BAYSEL WAINWRIGHT 9B-14-45-6	0928	278160	20	00	000	010			8	108010
D0	09	14	04	50	6	40	BAYSEL WAINWR 9-14-45-6	0928	278160	20	00	000	010			8	108010
D0	10	14	04	50	6	40	BAYSEL WAINWR 10D-14-45-6	0928	278160	20	00	000	010			8	408010
D0	15	14	04	50	6	40	PEX UNIT #8 WAINWR 15D-14-45-6	0928	278160	20	00	000	010			8	108010
D0	16	14	04	50	6	40	BAYSEL WAINWR 16-14-45-6	0928	278160	20	00	000	010			16	108010
B0	01	23	04	50	6	40	BAYSEL WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	408010
D0	01	23	04	50	6	40	NUFIELD WAINWRIGHT 1-23-45-6	0928	278160	20	00	000	010			8	108010
D0	02	23	04	50	6	40	BAYSEL WAINWRIGHT 2D-23-45-6	0928	278160	20	00	000	010			8	108010
D0	07	23	04	50	6	40	NUFIELD WAINWRIGHT 7-23-45-6	0928	278160	20	00	000	010			8	408010
B0	08	23	04	50	6	40	NUFIELDWAINWRIGHT 8B-23-45-6	0928	278160	20	00	000	010			4	108010
C0	08	23	04	50	6	40		0928	278160	20	00	000	010			4	308010
D0	08	23	04	50	6	40	NUFIELD WAINWRIGHT 8-23-45-6	0928	278160	20	00	000	010			8	108010
B0	09	23	04	50	6	40	HUSKY WAINWRIGHT 9B-23-45-6	0928	278160	20	00	000	010			8	108010
D0	09	23	04	50	6	40	HUSKY WAINWRIGHT 9D-23-45-6	0928	278160	20	00	000	010			8	108010
B0	01	24	04	50	6	40	PACIFIC WAINWRIGHT 1B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	01	24	04	50	6	40	NUFIELD WAINWRIGHT 1-24-45-6	0928	278160	20	00	000	010			8	108010
B0	02	24	04	50	6	40	PACIFIC WAINWRIGHT 2B-24-45-6	0928	278160	20	00	000	010			8	408010
D0	02	24	04	50	6	40	PCI ET AL WAINWRIGHT 2D-24-45-6	0928	278160	20	00	000	010			8	108010
B0	03	24	04	50	6	40	BAYSEL WAINWRIGHT 3B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	03	24	04	50	6	40	PACIFIC WAINWRIGHT 3D-24-45-6	0928	278160	20	00	000	010			8	108010
B2	04	24	04	50	6	40	BAYSEL WAINWRIGHT 4-24-45-6	0928	278160	20	00	000	010			8	108010
D0	04	24	04	50	6	40	BAYSEL WAINWR 4-24-45-6	0928	278160	20	00	000	010			8	408010
B0	05	24	04	50	6	40	BAYSEL WAINWRIGHT 5B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	05	24	04	50	6	40	BAYSEL WAINWRIGHT 5D-24-45-6	0928	278160	20	00	000	010			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

EFFECTIVE DATE	OPER NO
01 AUG 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
B0	06	24	045	06	4	0	BAYSEL WAINWRIGHT 6B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	06	24	045	06	4	0	BAYSEL WAINWRIGHT 6D-24-45-6	0928	278160	20	00	000	010			8	108010
B0	07	24	045	06	4	0	PACIFIC WAINWRIGHT 7B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	07	24	045	06	4	0	PACIFIC WAINWRIGHT 7D-24-45-6	0928	278160	20	00	000	010			8	408010
B0	08	24	045	06	4	0	PACIFIC WAINWRIGHT 8-24-45-6	0928	278160	20	00	000	010			8	108010
D0	08	24	045	06	4	0	PACIFIC WAINWRIGHT 8D-24-45-6	0928	278160	20	00	000	010			8	408010
B0	09	24	045	06	4	0	NUCO CARLTON WAINWR 9B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	09	24	045	06	4	0	PACIFIC WAINWR 9D-24-45-6	0928	278160	20	00	000	010			8	408010
B0	10	24	045	06	4	0	PACIFIC WAINWRIGHT 10B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	10	24	045	06	4	0	PACIFIC WAINWRIGHT 10D-24-45-6	0928	278160	20	00	000	010			8	108010
D2	10	24	045	06	4	0	PEX UNIT WAINWR 10D-24-45-6	0928	278160	20	00	000	010				108013
B2	11	24	045	06	4	0	PACIFIC WAINWRIGHT 11B-24-45-6	0928	278160	20	00	000	010			8	408010
D0	11	24	045	06	4	0	PACIFIC WAINWRIGHT 11D-24-45-6	0928	278160	20	00	000	010			8	108014
B0	12	24	045	06	4	0	PACIFIC WAINWRIGHT 12B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	12	24	045	06	4	0	PACIFIC WAINWRIGHT 12D-24-45-6	0928	278160	20	00	000	010			8	108010
B0	13	24	045	06	4	0	MIDWEST WAINWR 13B-24-45-6	0928	278160	20	00	000	010				108015
B2	13	24	045	06	4	0	PACIFIC WAINWRIGHT A13B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	13	24	045	06	4	0	NUFIELD WAINWR 13D-24-45-6	0928	278160	20	00	000	010			8	408010
B0	14	24	045	06	4	0	PACIFIC WAINWRIGHT 14B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	14	24	045	06	4	0	PACIFIC WAINWRIGHT 14D-24-45-6	0928	278160	20	00	000	010			8	108010
B0	15	24	045	06	4	0	PACIFIC WAINWRIGHT 15B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	15	24	045	06	4	0	NUFIELD WAINWR 15D-24-45-6	0928	278160	20	00	000	010			8	408010
B0	16	24	045	06	4	0	NUCO CARLTON WAINWR 16B-24-45-6	0928	278160	20	00	000	010			8	108010
D0	16	24	045	06	4	0	PACIFIC WAINWRIGHT 16D-24-45-6	0928	278160	20	00	000	010			8	408015

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	010

EFFECTIVE DATE	OPER NO
01 AUG 1993	246